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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L - 955
7. Unit Agreement Name
8. Farm or Lease Name King
9. Well No. 1
10. Field and Pool, or Wildcat Vada Pennsylvanian
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Wagner and Brown
3. Address of Operator P. O. Box 1714, Midland, Texas 79702
4. Location of Well UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 9S RANGE 35E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4166' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 9-05-84 Notified NMOCC of intent to start plugging procedure. RU #55 WS. Unseated pump. POOH. LD rods & pump. Released TA. POOH w/160 jts. tbg. SION.
- 9-06-84 Fin. out of hole w/tbg. RIH w/4-1/2" EZSV to 9706'. Set. Circ hole w/9-1/2# mud. Pmpd 200 sx Class "H" w/2/10 of 1% Halad 9. Pulled up & dumped 35' of cmt on top of SV. POOH. LD all but 4005' of tbg. ND wellhead. Dug out cellar. Removed 4-1/2" head. Welded on lift sub. Picked up off of slips. SION.
- 9-07-84 Calculated stretch @ 6950'. RU CRC WL. RIH w/jet cutter to 3990'. Made cut. Worked csg loose & POOH. LD 124 jts. 4-1/2" N-80 11.6# csg. RIH w/tbg to 4037'. Circ hole w/mud. Pmpd 40 sx Class "C" w/2% CaCl. LD 7 jts. Stood back 10 jts. SION.
- 9-08-84 Tagged cmt @ 3890'. POOH. LD all tbg. Perf'd 8-5/8" w/4 shots @ 350'. Pmpd 140 sx Class "C" down 8-5/8". Circ to surf. Left 100' inside of 8-5/8". RD & released PU. WO cmt 4 hrs. Cut wellhead off. Set 10 sx plug @ surface w/ dry hole marker. Well P & A.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Durlene Gunter Durlene Gunter TITLE Production Clerk DATE 10-4-84

APPROVED BY Ronald M. Callahan OIL & GAS INSPECTOR DATE FEB 27 1985

CONDITIONS OF APPROVAL, IF ANY: