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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. L - 955	
7. Unit Agreement Name	
8. Farm or Lease Name King	
9. Well No. 1	
10. Field and Pool, or Wildcat Under. Vada Penn	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Stoltz, Wagner & Brown
3. Address of Operator c/o Oil Reports & Gas Services, Inc, Box 763, Hobbs, New Mexico
4. Location of Well UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 9 S RANGE 35 E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4166 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 6:30 AM 1/7/71. Cemented 13 3/8" 48# H-40 casing at 344 with 400 sacks Class A 2% Calcium Chloride. Circulated out 30 sacks. Plug down 8:30 AM 1/8/71. WOC 18 hours, tested casing with 600# for 30 minutes, test OK.

Cemented 8 5/8" 24# & 28# J-55 casing at 4069 with 200 sacks permix Incor 2% gel, 2% Calcium Chloride. Plug down 7:45 PM 1/12/71. WOC 18 hours, tested casing with 1000# for 30 minutes, test OK.

Cemented 4 1/2" 11.6# N-80 casing at 9869 with 175 sacks Permex Incor 2% gel, 11# salt per sack. Plug down 2:30 PM 2/5/71. WOC 48 hours, tested casing with 1500# for 30 minutes, test OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Wonna Holles</u>	TITLE <u>Agent</u>	DATE <u>2/18/71</u>
APPROVED BY <u>John W. Ryan</u>	TITLE <u>Geologist</u>	DATE <u>FEB 10 1971</u>
CONDITIONS OF APPROVAL, IF ANY:		

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FEB 13 1971

OIL CONSERVATION COMM.
HOBBS, N. M.