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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
L-955

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

2. Name of Operator
Stelts, Wagner & Brown

3. Address of Operator
c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, N. M. 88240

4. Location of Well
UNIT LETTER **K** LOCATED **1980** FEET FROM THE **South** LINE AND **1980** FEET FROM

7. Unit Agreement Name

8. Farm or Lease Name
King

9. Well No.
1

10. Field and Pool, or Wildcat
Vada Penn

THE **West** LINE OF SEC. **16** TWP. **9S** RGE. **35E** NMPM

12. County
Lee

15. Date Spudded **1/7/72** 16. Date T.D. Reached **2/14/72** 17. Date Compl. (Ready to Prod.) **2/15/72** 18. Elevations (DF, RKB, RT, GR, etc.) **4177 KB** 19. Elev. Casinghead

20. Total Depth **9871'** 21. Plug Back T.D. **9803'** 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By **Rotary Tools** Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name
9774 - 84 Penn

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
Acoustic Velocity

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	344	16	400	None
8 5/8	24# & 28#	4069	10 3/4	200	None
4 1/2	11.6#	9869	7 7/8	175	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	9754	9643

31. Perforation Record (Interval, size and number)
9774 - 84 2 shots per foot

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9774 - 84	1,000 gal 15% acid

33. PRODUCTION

Date First Production **2/15/72** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flow** Well Status (Prod. or Shut-in) **Producing**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2/16-17/72	24	24/64	38	38	70	None	1842

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
90#	Plr.	38	38	70	None	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
Jack Brown

35. List of Attachments
1 copy electric log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Houma Holles* TITLE **Agent** DATE **2/3/72**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>2223</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2773</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4150</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5472</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6917</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7720</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9038</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Esco (Bough C) <u>9769</u>	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	330	330	Surface Sand				
330	2220	1890	Red Bed				
2220	2300	80	Anhydrite				
2300	2775	475	Salt & Anhydrite				
2775	2895	120	Sandy Lime				
2895	4150	1255	Lime & Anhydrite				
4150	5470	1320	Lime & Dolomite				
5470	6920	1450	Dolomite & Sand				
6920	8300	1380	Lime & Shale				
8300	8905	605	Lime & Dolomite				
8905	9871	966	Lime & Shale				

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MAR 4 1971

OIL CONSERVATION COMM.

HOBBS, N. M.