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LAND OFFICE

OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Belco Petroleum Corporation		8. Farm or Lease Name Blanchard
3. Address of Operator P.O. Box 19234, Houston, Texas 77024		9. Well No. 1
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>11</u> TOWNSHIP <u>9-S</u> RANGE <u>34-E</u> NMPM.		10. Field and Pool, or Wildcat Vada (Penn)
15. Elevation (Show whether DF, RT, GR, etc.) 4235 Gr.		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐REMEDIAL WORK ☐ALTERING CASING ☐TEMPORARILY ABANDON ☐COMMENCE DRILLING OPNS. ☒PLUG AND ABANDONMENT ☐PULL OR ALTER CASING ☐CHANGE PLANS ☐CASING TEST AND CEMENT JOB ☒OTHER ☐OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was spudded at 2:00 p.m. on 1-19-71. Drilled a 17½" hole to 392' KB. Ran and set 12-3/4", 34#, ST&C casing to 392' KB. Cemented the surface casing with 350 sacks of Class "H" cement with 2% calcium chloride. The cement circulated. WOC for 18 hours and tested the casing to 600 psig for 30 minutes.

Drilled an 11" intermediate hole to 4005' KB. Ran and set 8-5/8", 24#, 28#, and 32#, ST&C casing to 4005' KB. Cemented the casing with 375 sacks of Class "C" cement with 2% calcium chloride. The job was complete at 9:45 p.m. 1-23-71. WOC for 18 hours and tested the casing to 1500 psig for 30 minutes.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Shawn S. RoachTITLE AgentDATE 2-2-71APPROVED BY [Signature]TITLE SUPERVISOR DISTRICTDATE FEB 11 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 11 1977

OIL CONSERVATION DIVISION
WASHINGTON, D.C.