1a. TYPE OF WORK

b. TYPE OF WELL

OIL WELL 2. NAME OF OPERATOR

## SUBMIT IN TRIPLICATE\*

(Other instruction

PLUG BACK

MULTIPLE

Form approved. Budget Bureau No. 42-R1425.

	STATES
DEPARTMENT OF	F THE INTERIOR

GEOLOGICAL SURVEY APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

DEEPEN

UNIT AGREEMENT NAME  FARM OR LEASE NAME
. FARM OR LEASE NAME
B. FARM OR LEASE NAME
Faderal 26
O. FILED POOL, OR WILDCAT
CHOESIGNATED
CHOF 21 Minus
1. NEST, BSAWYGX.
AND SURVEY OR AREA

The Will oMaronil Corp. 

OTHER

660' From the South Line and 660' From the West At proposed prod. zone Line of Sec. 26, T9S, R37E

14. DETARE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

Mexico

157 p.Minle Ron Moros for Tatum PROPERTY OR LEASE THE TT. (Also to nearest drlg. line, if any)

18. DISTANCE FROM PROPOSED LOCATION\*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

DRILL T

<del>5100 '</del>

19. LEOSED DEPTH

16. NO. OF ACRES IN LEASE

SINGLE

PROX. DATE WORK WILL START\*

3968 GR

PROPOSED CASING AND CEMENTING PROGRAM

1-20-71

17. NO. OF LOW ASSIGNED TO THIS WELL

20. CTARY OF CABLE TOOLS

TO THIS

QUANTITY OF CEMENT SETTING DEPTH WEIGHT PER FOOT SIZE OF CASING SIZE OF HOLE 250 SAGKSCIRCULATE 400 <del>12 1/4</del> 5/8 <del>20</del># 7 7/8 5100 200 Saeks

Drill From The Surface to TD With Rotary Tolls. Rig Will Be Equiped With Blowout Preventers.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

 $\overline{24}$ Secretar (This space for Federal or State office use) APPROVAL PERMIT NO APPROVED BY DISTRICT ENGINEER CONDITIONS OF APPROVAL, IF ANY:

## Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Consult It the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. applicable State or Federal regulations concerning subsequent work proposals or reports on the well

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices. State or Rederal office for specific instructions.

Items 15 and 18; If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone. Item 22: Consuit applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

U.S. GOVERNMENT PRINTING OFFICE: 1963-O-685231

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OIL CONSERVATION COAM HOEBS. N. IL

## O OIL CONSERVATION COMMISSION

WELL LOCATION AND ACREAGE DEDICATION PLA Effective 1-1-65 All distances must be from the outer boundaries of the Section. Well No. Operator 1 FEDERAL 26 THE WIL-MAC OIL CORP Range Unit Letter LEA 37 EAST 9 SOUTH Actual Footage Location of Well: line 660 SOUTH feet from the line and 660 feet from the Dedicated Acreage: Ground Level Elev. **Producing Formation** 80 West Sawyer San Andres Acres 3968.0 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation ☐ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the Position I hernby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or ler my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed JANUARY 8. Registered Professional Engineer

200

1000

1 500

2000

2310

16 50

1320

330

660

## RECEIVED

JAN 2 31971

OIL CONSERVATION COMM. HOBBS, N. M.