Form 3160-5 (June, 1990)

UNLITED STATES OF THE INTERIOR DEPARTML

FORM APPROVED N.M. OII C DIVISION Budget Bureau No. 1004-0135

1625 N. French Drase Designation and Serial No **BUREAU OF LAND MANAGEMENT** NM0202771 SUNDRY NOTICES AND REPORTS ON WELLS HODDS, NM 88274 Undian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well Gas 8. Well Name and No. Well Other Well 2. Name of Operator Sunoco #1 Novy Oil & Gas, Inc. 9. API Well No. 3. Address and Telephone No. 30-025-23689 10. Field and Pool, or Exploratory Area 125 N. MARKET ST., SUITE 1230, WICHITA, KS 67202 (316) 265-4651 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) **VADA PENN** 11. County or Parish, State 1980' FSL & 1980' FWL SEC. 5 - T9S - R34E Lea County, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. **TYPE OF ACTION TYPE OF SUBMISSION** Change of Plans Abandonment Notice of Intent Recompletion **New Construction** Plugging Back Non-Routine Fracturing Subsequent Report Water Shut-Off Casing Repair Altering Casing Conversion to Injection Final Abandonment Notice Dispose Water Other (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starring any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)4 MIRU - MOVE IN WORKSTRING. SET CIBP @ 8675'. SPOT 15 SXS ON TOP. CIR. 9.5# MUD SPOT 25 SXS @ 4950' - 4750' SPOT 25 SXS @ 6800-6600'. 6. SPOT 45 SXS @ 4150' - 4050' PERF & SQZ OR PULL 5 1/2 CASING. 6A. SPOT 40 SXS @ STUB IF CASING PULLED FROM DIFFERENT DEPTH. 7. SPOT 35 SXS @ 2000' - 1900' TOP OF SALT APPROVED 8. SPOT 65 SXS @ 500' - 400' PERF OR PULL 8 5/8 CASING. 8A. SPOT 65 SXS @ STUB IF CASING PULLED FROM DIFFERENT DEPTH 9. SPOT 15 SXS @ SURFACE 10. CUT OFF WELLHEAD & ANCHORS - COVER PIT - INSTALL DRY HOLE MARKER - MOVE OUT Estimate starting date November 15, 2001 GARY GOURLEY PETROLEUM ENGINEER

PRESIDENT 9/21/01 Title Date (This space for Federal or State office use) Date Approved by Title Conditions of approval, if any:

8 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements sentations as to any matter within its jurisdiction.

BUREAU OLLAD MOMI BORREAL OFFICE

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BECEINED

District I

1625 N. French Dr., Hobbs, NM 88240

District II

State of New Mexico Energy, Minerals & Natural Resources

Form C-104

Revised March 25, 1999

811 South First, Artesia, NM 88210 OIL CONSERVATION DIVISION Submit to Appropriate District Office 2040 South Pacheco Santa Fe, NM 87505 District III 5 Copies 1000 Rio Brazos Rd., Aztec, NM 87410 AMENDED REPORT District IV 2040 South Pacheco, Santa Fe, NM 87505 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operator name and Address OGRID Number 162499 Novy Oil & Gas, Inc. BO 125 N. Market St., Suite 1230, Wichita, KS 67202 ⁴ API Number Pool Name 30 - 025-23689 Vada Penn 62459 ⁷ Property Code ^a Property Name Well Number 009071 Sunoco Federal ¹⁰ Surface Location II. Ill or lot no. Section Township Lot Idn Range Feet from the North/South Line Feet from the East/West line County South 1980 West Lea **Bottom Hole Location** UL or lot no. Township Section Range Lot Idn Feet from the North/South line Feet from the East/West line County 098 34E 19801 South 19801 West Lea 12 Lse Code 13 Producing Method Code 14 Gas Connection Date 15 C-129 Permit Number 16 C-129 Effective Date 17 C-129 Expiration Date F NA III. Oil and Gas Transporters Transporter ¹⁹ Transporter Name 20 POD 21 O/G 22 POD ULSTR Location OGRID and Address and Description 21778 Sun Refining & Marketing Co. 2081910 o K-5-9S-34E NE SW/4 P.O. Box 2030 Tulsa, OK 24650 Dynegy Midstream Service 2081930 G K-5-9S-34E NE SW/4 1000 Louisiana #5800 Houston, TX Produced Water 23 POD 24 POD ULSTR Location and Description K-5-9S-34E NE SW/4 2081950 Well Completion Data 27 TD 5 Spud Date Ready Date 28 PBTD ²⁹ Perforations 30 DHC, MC 2-12-1971 6-13-01 9659 9598-9620 31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Cement 15" 11 34" 427 350 sx 11" 8 5/8 3950 375 sx 7 7/8" 5 1/2' 9700 400 sx 2 7/8 9650 VI. Well Test Data 15 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length Tbg. Pressure Csg. Pressure 8-10-01 NA 8/21/01 24 hr. 30# ⁴² Oil 11 Choke Size 43 Water 44 Gas 45 AOF 46 Test Method 11 BOPD 62 BWPD TSTM NA 47 I hereby certify that the rules of the Oil Conservation Division have been complied OIL CONSERVATION DIVISION with and that the information given above is true and complete to the best of my knowledge and belief Signature: Approved by: Frank E. Novy Printed name: Title: KAU Title: President Approval Date: Phone: 316-265-4651 ⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator Previous Operator Signature Printed Name Title