

Form 3160-5  
(June, 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
M. Oil Conservation Division  
325 N. Foothill Dr.  
Hobbs, NM 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Novy Oil & Gas, Inc.

3. Address and Telephone No.

125 N. MARKET ST., SUITE 1230, WICHITA, KS 67202 (316) 265-4651

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 1980' FWL SEC. 5 - T9S - R34E

5. Lease Designation and Serial No.

NMNM0202771

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Sunoco #1

9. API Well No.

30-025-23689

10. Field and Pool, or Exploratory Area

VADA PENN

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)\*

1. MIRU - MOVE IN WORKSTRING.
2. SET CIBP @ 6600'. SPOT 15 SXS ON TOP. SET CIBP WITHIN 50-100' ABOVE PERFS.
3. CIR. 9.5# MUD 8645'
- \* 4. SPOT 25 SXS @ 4950' - 4750' \* SPOT 25 SXS @ 6500-6600'
5. SPOT 45 SXS @ 4150' - 4050' PERF & SQZ OR PULL 5 1/2 CASING.
- 5A. SPOT 40 SXS @ STUB IF CASING PULLED FROM DIFFERENT DEPTH.
6. SPOT 35 SXS @ 2000' - 1900' TOP OF SALT
7. SPOT 65 SXS @ 500' - 400' PERF OR PULL 8 5/8 CASING.
- 7A. SPOT 65 SXS @ STUB IF CASING PULLED FROM DIFFERENT DEPTH
8. SPOT 15 SXS @ SURFACE
9. CUT OFF WELLHEAD & ANCHORS - COVER PIT - INSTALL DRY HOLE MARKER - MOVE OUT

Estimate starting date February 1, 2001

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct

Signed

Title PRESIDENT

Date

12/20/00

(This space for Federal or State office use)

Approved by

(ORIG. SGD.) ALEXIS C. SWOBODA

Title

PETROLEUM ENGINEER

Date

DEC 27 2000

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

GWW