#### Form 3160-5 (June, 1990)

## UNITED, STATES DEPARTMENT O: HE INTERIOR **BUREAU OF LAND MANAGEMENT**

T,	Distriction APPROVED Budget Bureau No. 1004-0135
	Expires: March 31, 1993

Lease Designation and Serial No.

## NMNM0202771

		TN/NITN/NIU2U2///I		
SUNDRY NOTICES AN Do not use this form for proposals to drill or Use "APPLICATION FOR PI	6. If Indian, Allottee or Tribe Name			
SUBMIT IN	7. If Unit or CA, Agreement Designation			
1. Type of Well		-		
X Oil Gas Other	8. Well Name and No.			
2. Name of Operator	Sunoco #1			
Novy Oil & Gas, Inc.	9. API Well No.			
3. Address and Telephone No.		30-025-23689		
125 N. MARKET ST., SUITE 1230, WICHITA, KS 6		10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Descript	ion)	Vada Penn		
1000 FCL 9 1000 FW/L Co. F. TOC B	245	11. County or Parish, State		
1980' FSL & 1980' FWL Sec. 5, T9S, R	Lea County, NM			
12. CHECK APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE, REP	ORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTI	ON		
X Notice of Intent	Abandonment	Change of Plans		
_	X Recompletion	New Construction		
Subsequent Report	Plugging Back	Non-Routine Fracturing		
	Casing Repair	Water Shut-Off		
Final Abandonment Notice	Altering Casing	Conversion to Injection		
_	Other	Dispose Water		
		(Note: Report results of multiple completion on Wel Completion or Recompletion Report and Log form.)		
give subsurface locations and measured and true vertical  (1) MIRU pulling unit. POOH w/rods & tbg.  (2) RU Wireline - pick up 5 1/2" CIBP & TIH. S  (3) Load casing w/2% KCL water.  (4) Wire Line run GR/CN/CBL log from PBTD (5) TIH w/RBP & seating nipple. Set RBP @ 8  (6) RU Wireline to perf Lower Abo. Perf 8774-  (7) Pick up pkr & TIH to 8760'. Set pkr. Swab (8) Acidize perfs 8774-64' w/500 gal. 15% NE	to 8200' & from 4800' to 4500'. 820'. Spot 200 gallons acetic acid on bottom. PO 64'; 8734-18' & 8705-8700' - 4 SPF - Jumbo Jet.	OH w/tbg. )' & set. PU pkr to 8710' & set.		
Raise pkr to 8690' & set. (10) Acidize perfs 8705-8700' w/500 gal. 15% Move pkr.up to 8690' & set.	NEFE acid. Release pkr & lower to RBP. Latch o	n. Lower RBP to 8820' & set.		

(11) Swab test all zones.

(12) Release pkr. Lower to RBP & latch on. POOH.

(13) TIH w/production tbg. & rods & POP.

### **ESTIMATED START DATE JANUARY 15, 1999**

Signed	nh E	. (Lovy	Title	PRESIDENT	Date	12/15/99
(This space for Federal or State Approved by	office use)	i Jažyti	Title	PETROLEUM E	NGINEER Date	DEC 22 1899

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the Un ted States any false, fictitious or fraudulent statements



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Submit 3 Copies To Appropriate District	State of N	New Me	xico		Form C-103
Office District (	Energy, Minerals a	and Natur	al Resources		Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 87240				WELL API NO.	
District II	OIL CONSERV	ATION	DIVISION	30-025-23689	
811 South First, Artesia, NM 87210				5. Indicate Type o	f Lease FEDERAL
District III 1000 Rio Brazos Rd., Aztec, NM 87410	2040 So			STATE [	FEE
District IV	Santa Fe	, NM 87	505	6. State Oil & Ga	
2040 South Pacheco, Santa Fe, NM 8750	5			021050; Fed Lse. #	
SUNDRY NO	TICES AND REPORTS ON	WELLS			Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROP			IG BACK TO A	Sunoco Federal	
DIFFERENT RESERVOIR. USE "APPI	LICATION FOR PERMIT" (FORM	и С-101) FO	R SUCH		
PROPOSALS.)					
1. Type of Well:					
Oil Well Gas Well	Other			0 11 11 11	
2. Name of Operator				8. Well No.	
Novy Oil & Gas, Inc.					F11.14
3. Address of Operator				9. Pool name or W	viidcat
125 N. Market St., Suite 1230, W.	Vichita, KS 67202		······································	Vada Penn	
4. Well Location					
		o .1	12 1 1	000 6	. the West line
Unit LetterK	_:_1980feet from the	South_	line andI	980teet from	n theWestline
			2.45	) II (D) (	County I
Section 5			inge 34E	NMPM	County Lea
	10. Elevation (Show w	rhether Di	R, RKB, RT, GR, etc	c.)	
	4293 GR = 4305 KB				
11. Check	Appropriate Box to Inc	licate Na	ature of Notice,	Report or Other I	<b>Jata</b>
NOTICE OF I	INTENTION TO:		SUB	SEQUENT REF	
PERFORM REMEDIAL WORK			REMEDIAL WOR	K 🗆	ALTERING CASING
TEMPORARILY ABANDON [	☐ CHANGE PLANS		COMMENCE DR	ILLING OPNS. 🔲	PLUG AND
,					ABANDONMENT
PULL OR ALTER CASING [	MULTIPLE		CASING TEST A	ND	
	COMPLETION		CEMENT JOB		
			OTHER:		
OTHER:					in all disconstituents discons
12. Describe proposed or comp	oleted operations. (Clearly s	tate all per	tinent details, and	give pertinent dates,	including estimated date
of starting any proposed wo	rk). SEE RULE 1103. For	Multiple (	Completions: Attac	in wellbore diagram	or proposed completion
or recompletion.					
Set pumping unit & engine	e - POP 10-5-99.				
I hereby certify that the informa	tion above is true and comp	lete to the	best of my knowle	dge and belief.	
Thereby certify that the informa			,	C	
CICNIATURE	Le & Marie	TITLE	President		DATE_10/7/99
SIGNATURE fran	2000		TTODICOIL		
	E Norr			Talan	hone No. (316) 265-4651
- 7 F 1	E. Novy			retep	110110 1101 (310) 203 1031
(This space for State use) ORIGI	NAL SIGNED BY CHRIS W	HLLIAMS			OOT A A MALE
	INMI DICHALD OF OUR IO AL				COMPANIE OF THE
ATTENDED	DISTRICT I SUPERVISOR				7 001 \$ 0 139B
APPPROVED BY Conditions of approval, if any:	DISTRICT I SUPERVISOI	TITLE_			DATEDATE



# NEW MEXICC 'NERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION DISTRICT I HOBBS 1625 N.French Drive, Hobbs, NM 88241 (505) 393-6161 FAX (505) 393-0720

Jennifer A. Salisbury CABINET SECRETARY

August 24, 1999

Novy Oil and Gas, Inc 125 N. Market, Ste 120 Wichita,Ks 67202

RE: Option Federal #5

Unit Letter L , Section 35, Township 8 South, Range 35 East

Unit Letter G, Section 6, Township 10 South, Range 34 East

State 17 # 1

Unit Letter K, Section 17, Township 10 South, Range 34 East

Sunoco Federal #1

Unit Letter K, Section 5, Township 9 South, Range 34 East

Government C Com #1

Unit Letter G, Section 1, Township 9 South, Range 34 East

#### Gentlemen:

Through routine inspection it has come to our attention that the above referenced wells have been shut in for an extended period of time. Producing wells cannot be shut in for longer than one year.

The following options are available regarding the future disposition of this well:

- 1. Restore the well to production.
- 2. Set plug, conduct mechanical integrity test, and request temporary abandoned status.
- 3. Submit a proposal to plug and abandon the well and proceed with plugging on a timely basis subsequent to District 1 approval.

To avoid further action, we request that you exercise one of the above options no later than November 22, 1999.

We request that you notify this office 24 hours prior to commencement of any operation in order to witness the field operations.

Very truly yours

OIL CONSERVATION DIVISION

Billy Prichard

Deputy Inspector, District 1

Xc: Chris Williams Gary Wink

File