

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes Old O-104 and O-110
Effective 1-1-65

APPROVED		
COMMISSION		
DATE		
FILE		
INDEX		
LAND OFFICE		
TRANSPORT	OIL	
	GAS	
DATE		
BY		

Apache Exploration Corporation

P. O. Box 2299, Tulsa, Oklahoma 74101

Reason for change (Check proper box)

New well ☐
Recompletion ☐
Change in transporter ☒

Change in Transporter of:

Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change in ownership give name
and address of previous owner

Delaware - Apache Corporation, 1720 Wilco Building, Midland, Texas

79701

II. DESCRIPTION OF WELL AND LEASE

Lease Name Sunoco Federal	Well No. 1	Pool Name, including Formation Vada Penn	Kind of Lease State, Federal or Fee Federal	NM # 020-277
Location Unit Letter K ; 1980 Feet From The South Line and 1980 Feet From The West Line of Section 5 Township 9S Range 34E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Mobil Pipeline Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 900, Dallas, Texas	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 5
	Twp. 9S	Rge. 34E
	Is gas actually connected? NO When	

If this production is commingled with that from any other lease or pool, give commingling order number:

Not applicable

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth			P.B.T.D.				
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth				
Perforations		Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ray H. Reeves
(Signature)

Regional Production Administrator

August 8, 1972

OIL CONSERVATION COMMISSION

APPROVED

AUG 14 1972

BY

Orig. Signed by
John H. Ramsey
Dist. I. Supv.

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-

RECEIVED
AUG 1 1971
OIL CONSERVATION COMM.
HOBBS, N. M.

RECEIVED

AUG 1 1971

OIL CONSERVATION COMM.
HOBBS, N. M.