

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NM 0202771	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESEAL ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Delaware-Apache Corporation		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 1720 Wilco Bldg. Midland, Texas 79701		8. FARM OR LEASE NAME Sunoco Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FS & 1980' FWL At top prod. interval reported below At total depth Same		9. WELL NO. 1	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 2-12-71		16. DATE T.D. REACHED 3-20-71	
17. DATE COMPL. (Ready to prod.) 4-2-71		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* Gr 4293'	
19. ELEV. CASINGHEAD		10. FIELD AND POOL, OR WILDCAT Vada Penn	
20. TOTAL DEPTH, MD & TVD 9700'		21. PLUG, BACK T.D., MD & TVD	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 9700'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 9598'-9618' Bough "C"		25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gr Acoustic		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
11-3/4"	42#	427'	15"
8-5/8"	24 & 32#	3950'	11"
5-1/2"	17 & 20#	9700'	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
350 SX		Circ	
375 SX		0	
400 SX		0	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD		PACKER SET (MD)	
SIZE	DEPTH S.L.T. (MD)	9412'	
2-3/8"	9626'		
31. PERFORATION RECORD (Interval, size and number)			
4" 9598'-9618' w/2 JSPF			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
9598-9618		2000 gal 15% acid	
33. PRODUCTION			
DATE FIRST PRODUCTION 6-17-71		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Hydraulic Pump	
WELL STATUS (Producing or shut-in) Prod.			
DATE OF TEST 6-26-71	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD
OIL—BBL. 14	GAS—MCF. TSTM	WATER—BBL. 1260	GAS-OIL RATIO 20:1
FLOW. TUBING PRESS. 3200	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL. 14
GAS—MCF. TSTM	WATER—BBL. 1260	OIL GRAVITY-API (CORR.) 44	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used for Fuel		TEST WITNESSED BY Hugh Finley	
35. LIST OF ATTACHMENTS Log, Form C-104			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>Bonnie Hubbard</u>		TITLE <u>Production Clerk</u>	
DATE <u>7-7-71</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED

JUL 15 1971

**OIL CONSERVATION COM.
HOBBS, N. M.**