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TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. OPERATOR
Delaware-Apache Corporation
Address: 1720 Wilco Bldg. Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
CASINGHEAD GAS MUST NOT BE
FLARED AFTER 9/1/71
UNLESS AN EXCEPTION TO R-4070
IS OBTAINED.
If change in ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease No. Sunoco Federal Well No. 1 Pool Name, including Formation Vada Penn Kind of Lease State, Federal or Fee Federal Lease No. NM020277
Location
Unit Letter K 1980 Feet From The South Line and 1980 Feet From The West
Line Section 5 Township 9S Range 34E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Mobil P. O. Box 900, Dallas, Texas 75221
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When
K 5 9S 34E

If this production is commingled with that from any other lease or pool, give commingling order number:
IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
XX XX
Date Spudded 2-12-71 Date Compl. Ready to Prod. 4-2-71 Total Depth 9700 P.B.T.D.
Elevations (DF, RAB, RT, GR, etc.) Gr 4293' Name of Producing Formation Bough "C" Top Oil/Gas Pay 9598' Tubing Depth 9626
Perforations 9598- 9618' Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
15" 11-3/4" 427 350 SX
11" 8-5/8" 3950 375 SX
7-7/8" 5-1/2" 9700 400 SX
2-3/8" 9626

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
OIL WELL
Date First New Oil Run To Tanks 6-17-71 Date of Test 6-26-71 Producing Method (Flow, pump, gas lift, etc.) Hydraulic Pump
Length of Test 24 hr Tubing Pressure 3200 Casing Pressure Choke Size
Actual Prod. During Test 1274 bbls Oil-Bbls. 14 Water-Bbls. 1260 Gas-MCF TSTM
GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (flow, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Bonnie Husband
Production Clerk
July 7, 1971
OIL CONSERVATION COMMISSION
APPROVED JUL 11 1971
BY [Signature]
TITLE SUPERVISOR
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable or not completed wells.

RECEIVED

JUL 13 1971

**OIL CONSERVATION COMM.
HOBBS, N. M.**