n an	P		Page 1 of 2
N OF COPIES RECEIVED			Form C-103
DISTRIBUTION	*		Supersedes Old
ANTA FE	NEW MEXICO OIL CONS	ERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
#ILE			
J.S.G.S.			5a. Indicate Type of Lease
AND OFFICE			State Fee
PERATOR			5. State Oil & Gas Lease No.
	an dar 1991 of 25 at 25 at 10 at		*************************
SUNDRY NOTICES AND REPORTS ON WELLS 100 NOT USE THIS FORM FOR TRUDGING TO CHEEL OF TO CLEPEN OR HEUG BACK TO A DEFENDENT RESERVOIR. 11 MAPPLICATE REFORE PERFORM CONTRACTOR SUCH PROPOSALES.			7, Unit Agreement Bance
	OTHER-	·	8. Farm or Lease Name
The Maurice L. Brown Company			McNulty 7101 JVD
			9. Well No.
	ace Bldg. Wichita,	Kansas 67202	2
, Location (1 Well			10, Fiela and Pool, or Wildeat
UNIT LETYER F 1980 FEET FROM THE North LINE AND FEET FR			Vada Penn
THE West LINE, SECTION	DN TOWNSHIP	RANGE NMPM	AHHHHHHHHA
	15. i levention (Show u hether 42"	72 KB	Leea
mmm			hat Data
•	Appropriate Box To Indicate F ITENTION TO:	Nature of Notice, Report or Ot SUBSEQUEN	T REPORT OF:
	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
PERFORM REMEDIAL WORK		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
TEMPORARILY ABANDON	CHANGE PLANS	CASING TEST AND CEMENT JOB	
PULL OR ALTER CASING		OTHER	
OTHER			
. Describe Frogosed or Completed Or	perations (Clearly state all pertinent der	tails, and give pertinent dates, including	s estimated date of starting any proposed
on sand li	PBCP Services, Inc. ne at 9560'. Capped	Pulled 2 3/8" tubin 1 with 5 sacks cemen	ng. Ran and set CIBI t with 2 runs of dumy
bailer.			Ided mull ninnle on
9-24-81 Loaded hole with 220 barrels of salt gel mud. Welded pull nipple o			
5 1/2" casing. Installed casing jacks.			
9-25-81 Started picking up 1" tubing. Encountered salt with 5th joint.			
Washed down 40 joints to approximately 1400'. 9-26-81 Washed down with 48 joints 1" tubing (93 total joints of 1" in hole)			
9-26-81 Washed down with 48 joints 1" tubing (93 total joints of " in note"			
to approximately 2900' depth.			
9-28-81 Washed down 37 joints 1" (total of 130 joints 1" in hole) to approximately 4200'. Could not get last joint down.			
approximat	ery 4200'. Could no	ot get last joint do	W11•
9-29-81 through 10-	-2-01	1/011 00 0 1 00 000 000	at handle Pulled
Worked 5 1	/2" casing. phot 5	1/2" casing collar	at aff ioint
and laid c	lown 118 joints 5 1/3	2" casing plus top c	ut off joint.
Recovered	collar on bottom ir	or shot point at 417	f depune han f
2 3/8" tub	ping and spotted 35	sacks cement at 4224	$\frac{1}{2} \frac{1}{2} \frac{1}$
casing stu	ib. Pulled out of h	ole and laid down 2	JAN PROPERTY
10-3-81 Tagged top	of cement at 4115	. Ran tubing and sp	orred 35 sacks
cement at	3973' across 8 5/8"	casing shoe.	
	a above infinite and complete to the best	of my knowledge and help-f	
I hereby certify has the information	above infrue and complete to the best	of my knowledge and bellef.	
	heale	District Professor	10-0-81
M.M. J. Drofs	Vrck	District Engineer	0x*f (Um Ym ()
Orig. Signed by			
Paul Kautz			12/18/8
APPROVED BY			· · · · · · · · · · · · · · · · · · ·
CONDITIONS OF APPROVAL, IF ANY	/:		

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Page 2 of 2

McNulty No. 2 Plug and Abandon

- 10-5-81 Tagged top of cement at 3737'. Ran tubing. Spotted 35 sacks cement at 2150' across top of salt section. Laid down tubing. Welded onto 8 5/8" casing. Shot 8 5/8" casing collar at 980'. Started pulling with casing jacks. Laid down 23 joints plus top piece of 8 5/8" casing (total of 975.50').
- 10-6-81 Ran 2 3/8" tubing to 1025! (50! below 8 5/8" casing stub at 975!). Spotted 60 sacks cement across 8 5/8" casing stub. Laid down 2 3/8" tubing.
- 10-7-81 Tagged top of cement at 734' with wire line. Ran tubing to 415'. Spotted 60 sacks cement across 12 3/4" casing shoe. Laid down balance of tubing. Tagged top of cement at 200' with wire line. Spotted 10 sacks cement at surface and erected dry hole marker. Rigged down PBCP Services, Inc. at 3:00 P.M.

and the second sec