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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-70

5a. Indicate Type of Lease	
State ☐	Free ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-		7. Unit Agreement Name
2. Name of Operator The Maurice L. Brown Company		8. Farm or Lease Name McNulty 7101 JVD
3. Address of Operator Suite 200/Sutton Place Bldg. Wichita, Kansas 67202		9. Well No. 2
4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 3 TOWNSHIP 9-S RANGE 34-E NMPM.		10. Field and Pool, or Wildcat Vada Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4272 KB		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in and rig up PBCP Services, Inc. casing pulling rig.
2. Pull tubing.
3. Set CIBP in 5 1/2" casing at 9560' (50' above perforations 9610'-9626'). Cap with 5 sacks cement to form 35' plug.
4. Load hole with salt gel mud.
5. Salvage 5 1/2" casing from free point anticipated to be at 5000'.
6. Spot 35 sacks cement through tubing from a point 50' below the 5 1/2" casing stub. Tag top of cement.
7. Spot 35 sacks cement through tubing at 3973' to form a 100' plug across the 8 5/8" casing shoe. Tag top of cement.
8. Spot 35 sacks cement through tubing at 2150' depth to form a 100' plug across top of the salt section.
9. Salvage 8 5/8" casing from free point anticipated to be at 1000' depth.
10. Spot 60 sacks cement through tubing from a point 50' below the 8 5/8" casing stub. Tag top of cement.
11. Spot 60 sacks cement through tubing at 415' to form 100' cement plug across the 12 3/4" casing shoe. Tag top of cement.
12. Spot 10 sacks cement at surface and erect dry hole marker.
13. Rig down PBCP Services, Inc.
14. Fill pits and cellar and clean and level location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wm. Schroeder TITLE District Engineer DATE 5-28-81

APPROVED BY Jerry Sexton TITLE Dist. L. Supv. DATE JUN 2 1981

CONDITIONS OF APPROVAL, IF ANY: