

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PROCRATION OFFICE		

I. Operator  
BTA Oil Producers  
Address  
104 South Pecos, Midland, Texas 79701  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name  
and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL  
DESIGNATED BELOW. IF YOU DO NOT CONCUR  
NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE

Lease Name McNulty 7101 JV-D	Well No. 2	Pool Name, Including Formation Vada-Penn R-4146	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter "F" ; 1980 Feet From The North Line and 1980 Feet From The West Line of Section 3 Township 9-S Range 34-E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Mobil Oil Corp. (Trucks)	Address (Give address to which approved copy of this form is to be sent) Box 900, Dallas, Texas 75221					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Corp.	Address (Give address to which approved copy of this form is to be sent) Box 1589, Tulsa, Oklahoma 74100					
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 3	Twp. 9-S	Pge. 34-E	Is gas actually connected? Yes	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well XX	Gas Well	New Well XX	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 3-12-71	Date Compl. Ready to Prod. 4-16-71	Total Depth 9635'		P.B.T.D. 9626'				
Elevations (DF, RKB, RT, GR, etc.) 4261 GL, 4272 KB	Name of Producing Formation Bough "C"		Top Oil/Gas Pay 9610		Tubing Depth 9612			
Perforations 9610 - 26 w/2 JSPF					Depth Casing Shoe 9635			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"	12-3/4"		365'		375 sx Circ.			
11"	8-5/8"		3923'		400 sx			
7-7/8"	5 1/2"		9635'		300 sx			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 4-17-71	Date of Test 4-18-71	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hrs	Tubing Pressure 145#	Casing Pressure Packer	Choke Size 32/64
Actual Prod. During Test 733	Oil-Bbls. 387	Water-Bbls. 346	Gas-MCF 296

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Production Manager

4/21/71

(Date)

OIL CONSERVATION COMMISSION

APPROVED

APR 23 1971

BY

TITLE

SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple.

RECEIVED

APR 23 1971

OIL CONSERVATION COMM.  
HOUSTON, TEXAS