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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

| | |
|--------------------------------|---|
| 5A. Indicate Type of Lease | |
| STATE <input type="checkbox"/> | FEE <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

| | | |
|---|--|---|
| 1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> | | 7. Unit Agreement Name |
| b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/> | | 8. Farm or Lease Name McNulty 7101 JV-D |
| 2. Name of Operator BTA Oil Producers | | 9. Well No. 2 |
| 3. Address of Operator 104 South Pecos, Midland, Texas 79701 | | 10. Field UNDESIGNATED Vada-Penn |
| 4. Location of Well UNIT LETTER "F" LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE OF SEC. 3 TWP. 9-S RGE. 34-E NMPM | | 12. County Lea |
| 19. Proposed Depth 9900' | | 19A. Formation Bough "C" |
| 20. Rotary or C.T. Rotary | | 21. Elevations (Show whether DF, RT, etc.) 4261 GL |
| 21A. Kind & Status Plug. Bond Blanket on File | | 21B. Drilling Contractor Hondo Drilling Co. |
| 22. Approx. Date Work will start On Approval | | |

23.

PROPOSED CASING AND CEMENT PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP |
|--------------|----------------|-----------------|---------------|-----------------|------------|
| 17-1/2" | 12-3/4" | 33.38# | 375' | 375 | Circulated |
| 11" | 8-5/8" | 24, 28, 32# | 4000 | 400 | |
| 7-7/8" | 5-1/2" | 17# | 9900' | 400 | |

APPROVAL VALID
FOR 60 DAYS
COUNTING DOWN FROM
DATE 6-11-71

12 3/4

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Drilling Manager Date 3/9/71

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE MAR 11 1971

CONDITIONS OF APPROVAL, IF ANY:

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MAR 1 1971

**OIL CONSERVATION COMM.
HOBBES, AL. 1A.**

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

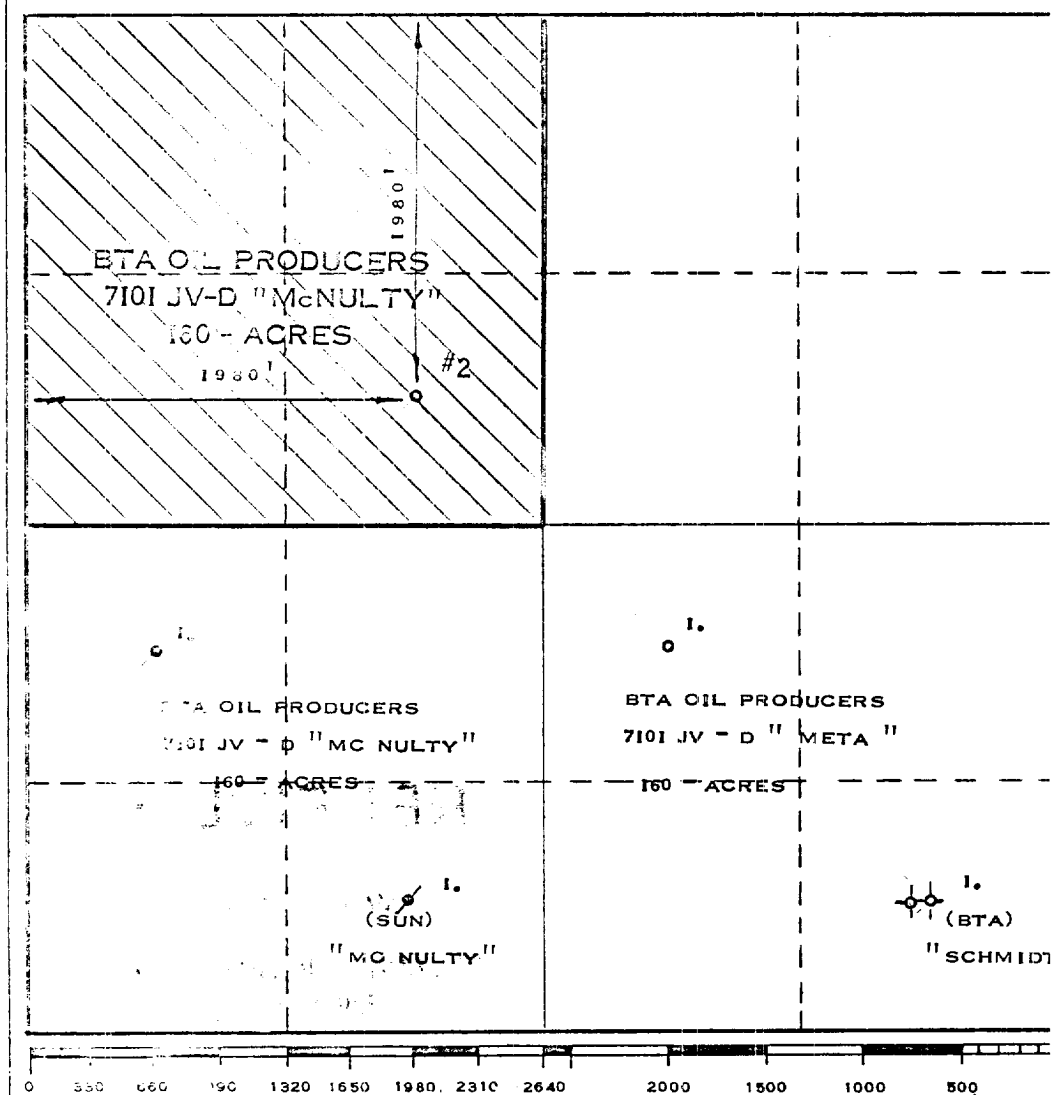
| | | | | | |
|--|---|--------------------------|-------------------------------------|--|----------------------|
| Operator BTA OIL PRODUCERS | | | Lease 7101 JV-D "McNULTY" | | Well No. 2 |
| Unit Loc. for "F" | Section 3 | Township 9-S | Range 34-E | County LEA | |
| Actual Acreage Location of Well: <div style="display: flex; justify-content: space-between;"> 1980 feet from the NORTH line and 1980 feet from the WEST line </div> | | | | | |
| Ground Level Elev. 4267 | Producing Formation BOUGH "C" | Pool VADA-PENN | | Dedicated Acreage: 160 Acres | |

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name _____
 Position
Drilling Manager
 Company
BTA Oil Producers
 Date
3-9-71

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
MARCH 5, 1971
 Registered Professional Engineer and/or Land Surveyor

MAX A. SCHUMANN
 Certificate No. **1510**

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MAR 1 1971

OIL CONSERVATION COMM.
HOBBS, N. M.