

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Salt Water Disposal Well</u>		7. Unit Agreement Name
2. Name of Operator <u>Tahoe Oil & Cattle Co.</u>		8. Farm or Lease Name <u>Schwalbe</u>
3. Address of Operator <u>4402 W. Industrial, Midland, Texas 79703</u>		9. Well No. <u>1</u>
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>560</u> FEET FROM THE <u>East</u> LINE, SECTION <u>21</u> TOWNSHIP <u>9</u> RANGE <u>37</u> NMPM.		10. Field and Pool, or Wildcat <u>West Sawyer San Andres</u>
15. Elevation (Show whether DF, RT, CR, etc.) <u>3960.3</u>		12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Date Tested: 13 May 1986

- 1) MIRU Well Service Unit
- 2) Pulled 155 jts 2-7/8", 1 jt 2-3/8" & 4-1/2" pkr; found 3 jts with holes
- 3) Ran new Baker "AD"-1 Tension pkr; replaced 3 jts of 2-7/8" tbq; set pkr at 4872.60' with 14 pts tension
- 4) Released pulling unit
- 5) Hook up Llano Field Service pressure truck to 4-1/2" x 2-7/8" annulus; repair wellhead leaks & then pressure tested 4-1/2" csg x 2-7/8" tbq, annulus to 510# held ok for 1 hour 30 minutes
- 6) Return well to injection

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Production Superintendent DATE 14 May 1986

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT 1 SUPERVISOR

MAY 15 1986

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: