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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fed ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name			
b. TYPE OF COMPLETION		8. Form or Lease Name			
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RECOM. ☐ OTHER ☐		Schwalbe			
2. Name of Operator		9. Well No.			
D & B Oil, Inc.		1			
3. Address of Operator		10. Field and Pool, or Wildcat			
1003 V & J Tower, Midland, Texas 79701		West Sawyer			
4. Location of Well		12. County			
UNIT LETTER <u>P</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>560</u> FEET FROM		Lea			
THE <u>East</u> LINE OF SEC. <u>21</u> TWP. <u>9</u> RGE. <u>37</u> N.M.P.M.					
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)		
3-17-71	3-26-71	4-4-71	3970 G.L. 3981 K.B. 3970		
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By		
5040	5022	N/A	Rotary Tools 0-5040 Cable Tools N/A		
24. Producing Interval(s), of this completion -- Top, Bottom, Name			25. Was Directional Survey Made		
Top 4932' Bottom 4992' San Andres			No		
26. Type Electric and Other Logs Run			27. Was Well Cored		
Gamma Ray Sidewall Neutron & Laterolog			No		
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	418	12-1/4	250 sx circ	None
4-1/2	9.5	5040	7-7/8	375 sx	None
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
	N O N E				
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2-3/8	4900	None			
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
1 hole @ 4932', 4934', 4938', 4940', 4942', 4944', 4946', 4948', 4952', 4954', 4976', 4978', 4988', 4990', and 4992'			DEPTH INTERVAL 4932-4992 AMOUNT AND KIND MATERIAL USED 9000 gals. Acid		
33. PRODUCTION					
Date First Production	Production Method (Flowing, gas lift, pumping -- Size and type pump)			Well Status (Prod. or Shut-in)	
4-1-71	Flowing			Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil -- Bbl.	Gas -- MCF
4-4-71	24	16/64	158	200	0
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.
100	650	158	200	0	20.5
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
Vented					Zack Monroe
35. List of Attachments					
2 logs, deviation survey, C-104					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>Zack Monroe</u>		TITLE <u>Agent</u>		DATE <u>4-5-71</u>	