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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
D & B Oil Co. , Inc.		Schwalbe
3. Address of Operator		9. Well No.
1003 V & J Tower, Midland, Texas 79701		1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>P</u> , <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>560</u> FEET FROM		West Sawyer
THE <u>East</u> LINE, SECTION <u>21</u> , TOWNSHIP <u>9-S</u> , RANGE <u>37-E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3970 G.L.		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 3:45 PM 3-17-71. 12½ hole. Drilled to 418' and set 8 5/8" 23# J-55 casing at 418'. Cemented with 250 sx Class C Incore, 2% CaCl2, cement circulated, plug down 11:00 PM 3-17-71.

WOC 18 hours, test casing to 1000 psi for 30 minutes, no pressure decline.

TD 5040' at 10:00 AM 3-26-71. Set 4½" 9.5# J-55 casing at 5040' and cemented with 375 sx. Class C Incore Poz-Mix with 2% Gel, 8# salt per sack, 3/4 of 1% CFR.

Plug down at 7:20 PM 3-26-71. Top cement at 2550' (Estimated 100% fill)
WOC 18 hours. Pressure casing to 1000# psi for 30 min., no pressure decline.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Jack Monroe</u>	TITLE <u>Agent</u>	DATE <u>4-9-71</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR-DISTRICT</u>	DATE <u>APR 12 1971</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

APR 12 1971

**OIL CONSERVATION COMM.
HOBBS, N. M.**