

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

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|---|
| WELL API NO. 30 025 23728 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name: HENRY |
| 8. Well No. 1 |
| 9. Pool name or Wildcat VADA (PENN) |
| 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4199' GR |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
EOG Resources Inc.

3. Address of Operator
P.O. Box 2267 Midland, Texas 79702

4. Well Location
Unit Letter **A** : **660** feet from the **NORTH** line and **660** feet from the **EAST** line
Section **5** Township **9S** Range **35E** NMPM County **LEA**

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐ OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

11/25/02 MIRU, POOH w/ rods.

11/26/02 POOH w/ 2 3/8" tbg.

11/27/02 Attempt to wash down w/ fresh water. Call Bill Prichard w/ OCD. POOH w/ overshot.

12/02/02 RIH w/ CICR & set @ 4373'. CIR 10# Mud. Close well in.

12/03/02 Squeeze 320 sx cement, displace below CICR. POOH. RIH & spot 20 sx cement @ 4373' + 4100'. POOH.

12/04/02 Weld on 4 1/2" pull nipple. Freepoint casing @ 2100'. RIH & cut casing @ 4066'. Test to 750#. RIH w/ tbg & spot 25 sx cement @ 4115'-3740'. POOH.

12/05/02 RIH & Tag @ 3716'. weld back on 4 1/2" pull nipple. Cut casing @ 2049'. Lay down 51 jts 4 1/2" casing. RIH & cut 8 5/8" casing @ 1947'. Test to 750#. RIH & CIR 10# mud. Spot 75 sx cement @ 2225'-1775'. POOH.

12/06/02 Weld back on 8 5/8" pull nipple. Cut casing @ 492'. RIH & spot 75 sx @ 492'. WOC. RIH & tag @ 373'. Reset plug w/ 65 sx @ 373'. POOH.

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

Pg. 1

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stan Wagner TITLE Regulatory Administrator DATE 01/16/03

Type or print name Stan Wagner

Telephone No. 915 686-3689

(This space for State use)

APPROVED BY GARY W. WINK TITLE OC FIELD REPRESENTATIVE / STAFF MANAGER DATE 40
Conditions of approval, if any: