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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL						7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____						8. Farm or Lease Name Henry	
2. Name of Operator Belco Petroleum Corporation						9. Well No. 1	
3. Address of Operator P. O. Box 19234, Houston, Texas 77024						10. Field and Pool, or Wildcat Vada (Penn)	
4. Location of Well UNIT LETTER A LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE OF SEC. 5 TWP. 9S RGE. 3SE NMPM						12. County Lea	
15. Date Spudded 3/15/71	16. Date T.D. Reached 4/10/71	17. Date Compl. (Ready to Prod.) 4/24/71	18. Elevations (DF, RKB, RT, GR, etc.) 4199' Gr.	19. Elev. Casinghead 4202'			
20. Total Depth 9820'	21. Plug Back T.D. 9808	22. If Multiple Compl., How Many Single	23. Intervals Drilled By Rotary Tools	Cable Tools 0-9820			
24. Producing Interval(s), of this completion - Top, Bottom, Name Bough "C" 9765-9787						25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Acoustic Velocity logs						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
12-3/4"	34	365'	17-1/2"	350 sacks "C"		None	
8-5/8"	24#-32#	4016'	11"	350 sacks "C"		None	
4-1/2"	11.6#	9820'	7-7/8"	300 sacks "C"		None	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2-3/8"	9740'	9730
31. Perforation Record (Interval, size and number) One jet shot @ 1. 9765 4. 9783 2. 9775 5. 9785 3. 9781 6. 9787				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 9765 to 9787 AMOUNT AND KIND MATERIAL USED 500 DS-30 acid			
33. PRODUCTION							
Date First Production 4/25/71		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 4"x2-3/8"x2-3/8" Kobe				Well Status (Prod. or Shut-in) Producing	
Date of Test 4/26/71	Hours Tested 24	Choke Size open	Prod'n. For Test Period 232	Oil - Bbl. 232	Gas - MCF 236	Water - Bbl. 415	Gas - Oil Ratio 1017/1
Flow Tubing Press. 1750	Casing Pressure 30	Calculated 24-Hour Rate 232	Oil - Bbl. 232	Gas - MCF 236	Water - Bbl. 415	Oil Gravity - API (Corr.) 47.6	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) used for fuel and vented						Test Witnessed By	
35. List of Attachments Logs and Inclination report							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED James S. Black				TITLE Petroleum Engineer - Agent		DATE 5/4/71	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	2225	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates		T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	4020	T. Montoya	T. Mancos	T. McCracken
T. San Andres	5443	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry	6918	T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todilto	T.
T. Drinkard	7730	T. Delaware Sand	T. Entrada	T.
T. Abo	8987	T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.	9753	T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2225	2225	Red bed & sand				
2225	2750	525	Anhydrite & Salt				
2750	4020	1270	Sand & Shale				
4020	5443	1423	Dolomite				
5443	6918	1475	Dolomite, salt & anhy.				
6918	7730	812	Sand & Dolomite				
7730	8320	590	Red & green shale				
8320	9410	1110	Dolomite				
9410	9820	410	Lime and shale				

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OIL CONSERVATION COMM.

HOUSTON, TEXAS