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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Belco Petroleum Corporation		8. Farm or Lease Name Henry	
3. Address of Operator P. O. Box 19234, Houston, Texas 77024		9. Well No. 1	
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>5</u> TOWNSHIP <u>9-S</u> RANGE <u>35-E</u> NMPM.		10. Field and Pool, or Wildcat Vada (Penn)	
15. Elevation (Show whether DF, RT, GR, etc.) 4199' Gr.		12. County Lea	

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

This well was spudded at 10:45 a.m. on 3/15/71. Drilled a 17½" hole to 366' KB. Ran and set 12-3/4", 34, ST&C casing to 365' KB. Cemented the casing with 350 sacks of Class "C" cement with 2% calcium chloride. The plug was down at 5:30 p.m. on 3/15/71. The cement circulated. WOC for 18 hours and tested the casing to 600 psig for 30 minutes.

Drilled an 11" intermediate hole to 4016' KB. Ran and set 8-5/8", 24, 28, and 32# ST&C casing at 4016' KB. Cemented the casing with 350 sacks of Class "C" cement with 2% calcium chloride. The plug was down at 2:30 a.m. on 3/20/71. WOC for 18 hours, then tested the casing to 1500 psig for 30 minutes.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>James D. Leach</u>	TITLE <u>Agent</u>	DATE <u>3/29/71</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR DISTRICT 1</u>	DATE <u>MAR 31 1971</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

MAR 2 1971

OIL CONSERVATION COMM.  
HOBBES, N. M.