

UNIT STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

NM 061P3587C427

8. Well Name and No.

Government C Com #1

9. API Well No.

30-025-23737

10. Field and Pool, or Exploratory Area

Vada Penn

11. County or Parish, State

Lea Co., NM

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Novy Oil & Gas, Inc.

3. Address and Telephone No.

125 N. MARKET ST., SUITE 1230, WICHITA, KS 67202 (316) 265-4651

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter "G" 1980' FNL & 1830' FEL, SW NE Sec. 1-9S-34E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

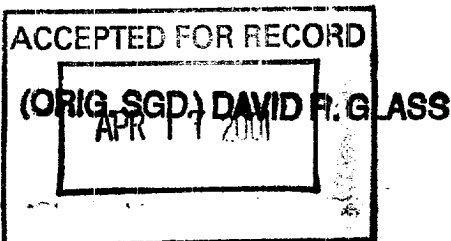
TYPE OF ACTION

☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other *Back on prod*
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

SEE ATTACHED 4/10/2000 & 12/5/2000 REPORTS



14. I hereby certify that the foregoing is true and correct

Signed *Frank E. Novy*
(This space for Federal or State office use)

Title PRESIDENT

Date 4/4/01

Approved by *K2*

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

GOVERNMENT "C" #1
WORKOVER

04/10/2000 Move in rig up Key well service. Unseat pump and pull out of the hole with rods and pump. Rig up to pull tubing nipple down well head, release anchor, pulled 10 stands. Tubing stuck, pulled 80,000# could not get tubing to move up or down. Pulled 60,000# set brake and shut down for night.
COST: RIG 1200.00 SUPERVISION 450.00
CUME: 1650.00

04/11/00 R.U. Sterns trucking start pumping fresh soapy water down casing. Started working tubing came loose going down. R.D Sterns. Still would not come up. Tubing sticking both ways. Would loosen going down. Ran 2 stands and set anchor. Called Computer log for chemical cut. R.U. Computer log at 1:00 p.m. and trip in hole with chemical cutter. Attempt to cut tubing at 8135 tubing not free pull out of hole. Run second chemical cutter attempt to cut tubing at 8135 tubing still not free. Shut down wait on jet cutter. Chemical cutter not cutting pipe due to no fluid in hole. Run jet cutter attempt to cut tubing at 8135 pipe free pull out of hole rig down Computer log. Start out of hole with tubing. Shut down for night.
COST: RIG 2000.00 COMP LOG 3000.00 SUPER 500.00
CUM: 7150.00

04/12/00 Continue out of hole with tubing recovered 275 joints and 18' of cut joint. P.U. 4 1/4 bottom hole sedge , 1) 3 1/2 D.C., 4 3/4 string sedge, 3 3/4 bumper sub, 3 3/4 jars, 5) 3 1/2 D.C. cross over sub and trip in hole. Tag tight spot at 5660 pushed through tight spot with less than 1 point. Worked through several times no tag, no drag. Tag tight spot at 5792 had to sedge 4 feet worked until it was taking less than 1 point drag. Felt slight bump at 6126 but felt nothing after that. T.I.H. to top of fish P.O.O.H. lay down Swedes, pick up 4 11/16 over shot w/cutright on guide. Over shot dressed with 2 3/8 grapple and control. T.I.H. and tag top of fish at 8113. Worked over top of fish 4 ft. latch on attempt to release. Work up hole 170 feet w/drag. Hung up at 7968, jar for 20 min. made no hole. Still free going down. Pulled 65,000 set in slips overnight. SDFN.
COST: RIG 2000.00, STAR 4700.00, SUPR 500.00
CUME: 14350.00

04/13/00 Jar on fish for 1 hr. worked free drug 6k over for 3 stands. POOH. Recovered 13 ft of shot off joint , anchor, and all tubing below anchor. TIH. With overshot to catch old anchor left in hole. Sat down at 8909 could not get through. Rig up hydrotesters and test tubing to 6000# coming out of hole. POOH. SDFN.
COST: RIG 2000.00, STAR 3000.00, SUPER 500.00 HYDROTEST 2000.00
CUM: 21850

04/14/00 Finish POOH. PU 4 3/4 tapered mill TIH. 8900 rig up power swivel and water truck started milling about 2 ft per min or less. Milled to 8942 fell through ran in hole to 9080 free all the way. POOH to 7450 SDFN.
COST: RIG 2000.00, STAR 3750.00, SUPER 500.00 STERNS 500.00
CUM: 28600

04/15/00 Finish pulling out of hole with tubing. Lay down D.C. and overshot. RU Computer log TIH with CIBP and set at 9040. PU Halliburton tubing conveyed gun 10' loaded 4 shots per foot. Covered 6 foot of the gun with STEN GUN. Two joints of tubing , Halliburton packer w/on,off tool, SN two joints of tubing RA marker and TIH on 277 joints 2 3/8 tubing. RU computer log and TIH with 1 11/16 gamma ray tool and spot RA marker. Found marker at 8703 POOH RD. Computer log. PU 1 joint and 2', 4', 4', 8', and 10' sub and set packer at 8837.25 with 10 points down. Top shot at 8910 bottom shot at 8920. Rig up water truck and loaded back side and put 6 bbl down tubing. Dropped bar guns fired in 80 sec. Well went on slight vac. SDFN.
COST: RIG 2000.00, HALL 13,000.00, STERNS 500.00 COMP LOG 3000.00 SUPER 500.00
CUM: 47600

04/16/00 Open well, well on vac. Rig up swab run swab well dry. Try to release packer wouldn't release wait on Halliburton to release packer. Release packer and POOH. Lay down packer and guns. Pick up packer and trip in hole. Set packer at 8835 w/ 1 joint tail pipe. Run swab well dry SDFN.
COST: RIG 2000.00, PACKER 1500.00 SUPER 500.00
CUM: 51600

04/18/00 Rig up FTS acid service. Pump 2500 gal 15% NE FE ACID. With acid on bottom acid started feeding at 2/10 BPM at 2300 psi. as pressure dropped increase rate to 8/10 BPM at 2200 psi over flushed acid by 5 bbl brine water. Isip 2150, 5 min. 2000, 10 min 1940, 15 min 1900. Rig dn FTS. Start flowing well back. Well died in 1 hr flowed back 10.02 bbl rig up swab swabbed well making 4 run per hr total recovery for day was 96 bbl fluid level staying at 6000' no show oil or gas. SDFN.
COST: RIG 2000.00 ACID 3500.00 WATER 500.00 SUPER 500.00
CUM: 58100

04/19/00 swab well starting gauge showed only 83 bbl swabbed the day before. Initial fluid level was 5600' pulled from sn no show oil or gas. Second run from 7700' went on hourly pulls. Fluid level at 6500' on each run. Total recovery for day was 20 bbl total swabbed was 106 bbl or 9 bbl over load. SDFN.
COST: RIG 2000, SUPERVISION 500
CUM: 60600

04/20/00 Run swab sat down at 7700' no recovery. Mud or salt plug in tubing. Rig down swab, Trip in hole with rods with no pump lay down 1" rods. Lay down 2 7/8 tubing from derick. Rig down and move out key well service.
COST: RIG 2500, RENTAL TUBING 4500
CUM: 67600.00

LEFT WELL DOWN TO EVALUATE

Government C Com #1

12/05/00 Rigged up Rig pulled 30,000 to pull rods loose. Pulled out of hole with five triples. Ran five triples. Picked up 39 rods. Did not tag anything. Rigged up pump truck. Loaded hole with 2% kcl water. Long stroked rods for 20 min. laid down 30, 7/8 rods. Hung up nine triples. SDFN.

Cost: rig 1130.00 Supervision, 450.00

12/06/00 Ran in hole with nine triples. Long stroked rods for ten min. laid down nine rods. Pulled out of hole with rest of rods. Picked up swab. Ran in hole with single bar and tagged SN. at 9075'. Pulled out of hole with single bar. Went back in hole with swab tagged fl at 2500'. Swabbed well all day. Made 18 runs recovered 72 barrels of 100% water. Left FL. at 5600'. Made 3 runs per hour. Six hours 12 B.W.P.H. rate.

Cost: Rig 2099.70 Supervision 450.00

12/07/00 Ran in hole with swab. Tagged fluid at 4000'. Made one run. Laid down swab. Ran in hole with rods. Picked up polish rod close well in rigged down rig.

Cost: Rig:997.90 Supervision; 450.00