

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

Lease Designation and Serial No.

NM0202771A

If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Novy Oil & Gas, Inc.

3. Address and Telephone No.

125 N. MARKET ST., SUITE 1230, WICHITA, KS 67202 (316) 265-4651

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter "G" 1980' FNL & 1830' FEL, SW NE Sec. 1-9S-34E

7. If Unit or CA, Agreement Designation

NM 061P3587C427

8. Well Name and No.

Government C Com #1

9. API Well No.

30-025-23737

10. Field and Pool, or Exploratory Area

Vada Penn

11. County or Parish, State

Lea Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

- (1) MIRU pulling unit. POOH w/rods & tubing.
- (2) Pick up swadge, 6 drill collars, jars & tubing. Trip in hole to 9650'.
- (3) POOH w/equip & lay down work string.
- (4) RU Wireline. Pick up CIBP & TIH. Set BP @ 9650'. - Test CIBP to 500PSI -
- (5) Pump 150 bbl. salt water down casing.
- (6) Pick up 10' tbg. conveyed gun w/N2 sleeve, lock-set pkr., tbg. & TIH. Set pkr., perf Abo 8920-8910' w/4 SPF.
- (7) Acidize Abo perms w/2,500 gallons 15% NEFE acid. Test.
- (8) Acidize Abo perms w/15,000 gallons 15% NEFE acid. Test.
- (9) POOH w/equip & lay down pkr. & guns.
- (10) Pick up production equipment & TIH w/tbg. & rods. POP.

ANTICIPATE WORK TO START 4-10-2000

14. I hereby certify that the foregoing is true and correct

Signed

Title PRESIDENT

Date

10/7/99

(This space for Federal or State office use)

ORIG. SGD. DAVID F. GLASS

Approved by

Title

PETROLEUM ENGINEER

Date

MAR 20 2000

Communitization Agreement NM061P35-87C427
Will In 60 Days (05-19-2000) Without Operations
To Restore Production From The Communitized
Formation (Penn). Leases NM-0202771-A and
NM-0559540 will be eligible for an extension under
43 CFR 3107.4.

Any department or agency of the United States any false, fictitious or fraudulent statements

on Reverse Side