

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
1625 N. French Dr.  
Hobbs, NM 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

Lease Designation and Serial No.

NM0202771A

If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

Novy Oil & Gas, Inc.

3. Address and Telephone No.

125 N. MARKET ST., SUITE 1230, WICHITA, KS 67202 (316) 265-4651

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter "G" 1980' FNL & 1830' FEL, SW NE Sec. 1-9S-34E

7. If Unit or CA, Agreement Designation

NM 061P3587C427

8. Well Name and No.

Government C Com #1

9. API Well No.

30-025-23737

10. Field and Pool, or Exploratory Area

Vada Penn

11. County or Parish, State

Lea Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent  
 Subsequent Report  
 Final Abandonment Notice

TYPE OF ACTION

- Abandonment  
 Recompletion  
 Plugging Back  
 Casing Repair  
 Altering Casing  
 Other \_\_\_\_\_  
 Change of Plans  
 New Construction  
 Non-Routine Fracturing  
 Water Shut-Off  
 Conversion to Injection  
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)\*

- (1) MIRU pulling unit. POOH w/rods & tubing.
- (2) Pick up swadge, 6 drill collars, jars & tubing. Trip in hole to 9650'.
- (3) POOH w/equip & lay down work string.
- (4) RU Wireline. Pick up CIBP & TIH. Set BP @ 9650'. - Test CIBP to 500PSI -
- (5) Pump 150 bbl. salt water down casing.
- (6) Pick up 10' tbg. conveyed gun w/N2 sleeve, lock-set pkr., tbg. & TIH. Set pkr., perf Abo 8920-8910' w/4 SPF.
- (7) Acidize Abo perms w/2,500 gallons 15% NEFE acid. Test.
- (8) Acidize Abo perms w/15,000 gallons 15% NEFE acid. Test.
- (9) POOH w/equip & lay down pkr. & guns.
- (10) Pick up production equipment & TIH w/tbg. & rods. POP.

**ANTICIPATE WORK TO START 4-10-2000**

14. I hereby certify that the foregoing is true and correct

Signed Frank E. Hovey Title PRESIDENT Date 10/7/99

(This space for Federal or State office use)

ORIG. SGD. DAVID F. GLASS

Approved by \_\_\_\_\_ Title PETROLEUM ENGINEER Date MAR 20 2000

Communitization Agreement NM061P35-87C427  
Will In 60 Days (05-19-2000) Without Operations  
To Restore Production From The Communitized  
Formation (Penn). Leases NM-0202771-A and  
NM-0559540 will be eligible for an extension under  
43 CFR 3107.4.

Make any department or agency of the United States any false, fictitious or fraudulent statements

on Reverse Side