Form 3160-5 (June 1990)

UNITED STATES DEPAR' ENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

Budget Bureau No. 1004-0135 Expires: March 31, 1993

FORM APPROVED

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5	form for	proposals	to drill o	r to deepen a	regentry tou	a differen

6. If Indian, Allottee or Tribe Name Do not use this Use "APPLICATION FOR PERMIT for such proposals REALL OF LAND MGMT. 7. If Unit or CA, Agreement Designation NM Q61P 3587 C427 1. Type of Well Oil Well 8. Well Name and No. 1 C" No. 1 2. Name of Operator Petroleum Production Management, Inc. 9. API Well No. 3. Address and Telephone No. 30-025-23737 P.O. Box 957, Crossroads, N.M. 88114 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Vada Penn UL "G" 1980' FNL and 1830' FEL 11. County or Parish, State SW/NE Sec. 1, T-9-S, R-34-E, Lea County, N.M. Lea 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans Recompletion **New Construction** Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Final Abandonment Notice Altering Casing Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled. give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Move in and rig up well service unit. Pull out of hole with rods. pump and tubing. Trip in hole with 5 1/2" bridge plug set at 9030', and cap with 35' cement. Run GR-Comp. N. - CCL & log from TD to 8500'. 3. Perforate as per logs, approximately 8923' to 8905' with 4 SPF jets and 4 SPF bullets. Trip in hole with treating packer on tubing, acidize with 2000 gal 20% NE/FE acid. Swab well. 14. I hereby certify th District Superintendent 12-13-94 PETROLEUM ENGINEER Approved by Conditions of approve, if any: within 50'-100' above uppermiss