

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

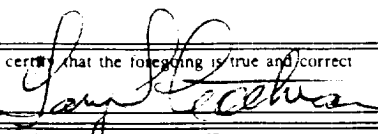
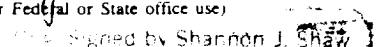
| | |
|--|--|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | 5. Lease Designation and Serial No. NM 0202771A |
| 2. Name of Operator Petroleum Production Management, Inc. | 6. If Indian, Allottee or Tribe Name |
| 3. Address and Telephone No. P.O. Box 957 Crossroads, New Mexico 88114 | 7. If Unit or CA, Agreement Designation NM 061P3587C427 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) UL "G" 1980' FNL & 1830' FEL SW/NE Sec. 1, T-9-S, R-34-E Lea County, New Mexico | 8. Well Name and No. Government "C" No. 1 |
| | 9. API Well No. 30-025-23737 |
| | 10. Field and Pool, or Exploratory Area Vada Penn |
| | 11. County or Parish, State Lea |

| 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
|--|--|--|
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Other Vent gas | <input type="checkbox"/> Dispose Water |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Gas on this lease contains over 10,000 parts per million of oxygen and can not be sold. (See attached letter and gas analysis from Warren Pet.)

We request approval to vent an estimated 25 MCF/PD.

| | | |
|---|-------------------------------|--------------|
| 14. I hereby certify that the foregoing is true and correct | | |
| Signed  | Title District Superintendent | Date 3-28-94 |
| This space for Federal or State office use | | |
| Approved by  | Title PETROLEUM ENGINEER | Date 4/19/94 |
| Conditions of approval, if any: | | |

Title 8 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Form 3160-9
(January 1989)

RECEIVED

JAN 24 1994

FEB 2 1994
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASA GRANDE, ARIZONARECEIVED
JAN 26 1 04 PM '94
BUREAU OF LAND MGMT.
HOBBS, N.M.

ASC-94-81

Number

Page 1 of 2

☒ Certified Mail-Return
Receipt Requested
P 155 042 990
☐ Hand Delivered, Received
by

NOTICE OF INCIDENTS OF NONCOMPLIANCE

| Identification | |
|----------------|---------------|
| Lease | NM0202771A |
| CA | NM061P3587C42 |
| Unit | |
| PA | |

| | | | |
|--|---|--|------------------------|
| Bureau of Land Management Office BUREAU OF LAND MANAGEMENT | | Operator PETROLEUM PRODUCTION MGT. | |
| Address 414 WEST TAYLOR HOBBS, N.M. 88240 | | Address 7101 COLLEGE BLVD. STE. 330 OVERLAND PARK, KS. 66210 | |
| Telephone (505) 393-3612 | | Attention | |
| Site Name GOVERNMENT C | Well or Facility Identification # 1 | 1/4 Sec. SWNE 01 | Township 09S |
| Inspector ANDY CORTEZ | | Range 34E | Mendian NMPM |

THE FOLLOWING VIOLATION WAS FOUND BY BUREAU OF LAND MANAGEMENT INSPECTORS ON THE DATE AND AT THE SITE LISTED ABOVE.

| Date | Time (24-hour clock) | Violation | Gravity of Violation |
|--------------------------------------|----------------------|------------------------------|----------------------|
| 94/01/12 | 1112 | 43 CFR 3162.7-3 | MAJOR |
| Corrective Action To be Completed by | Date Corrected | Assessment for Noncompliance | Assessment Reference |
| 30 DAYS FROM RECEIPT / / | | \$ | 43 CFR 3163.1 () |

Remarks: UNMEASURED GAS IS BEING VENTED WITHOUT A PRIOR APPROVAL.

SELL THE GAS OR MEASURE THE AMOUNT OF GAS BEING VENTED AND
SUBMIT ON A SUNDRY NOTICE FORM 3160-5, TO THIS OFFICE, TO MY
ATTENTION, AN APPLICATION FOR APPROVAL TO VENT THE GAS.

UNAUTHORIZED VENTING IS SUBJECT TO ROYALTIES, CFR 3162.7-1 d

When violation is corrected, sign this notice and return to above address.

Company Representative Title Superintendent Signature Sandy Schleicher Date 1-24-94
 Company Comments Sundry Notice attached

WARNING

Incidents of Noncompliance correction and reporting time frames begin upon receipt of this Notice or 7 business days after the date it is mailed, whichever is earlier. Each violation must be corrected within the prescribed time from receipt of this Notice and reported to the Bureau of Land Management office at the address shown above. Please note that you already may have been assessed for noncompliance (see amount under "Assessment for Noncompliance"). If you do not comply as noted above under "Corrective Action To Be Completed By," you may incur an additional assessment under (43 CFR 3163.1) and may also incur Civil Penalties (43 CFR 3163.2). All self-certified corrections must be postmarked no later than the next business day after the prescribed time for correction.

Section 102(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3163.2(i)(1), provides that any person who "knowingly or willfully" prepares, maintains, or submits false, inaccurate, or misleading reports, notices, affidavits, records, data, or other written information required by this part shall be liable for a civil penalty of up to \$25,000 per violation for each day such violation continues, not to exceed a maximum of 20 days.

REVIEW AND APPEAL RIGHTS

A person contesting a violation shall request a State Director review of the incidents of Noncompliance. This request must be filed within 20 working days of receipt of the incidents of Noncompliance with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Land Appeals, 4015 Wilson Blvd., Arlington, VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.

Signature of Bureau of Land Management Authorized Officer

Date
94/01/18Time
1540

FOR OFFICE USE ONLY

| | | | | |
|------------------------|------|------------|---------|-------------|
| Number PH-23 | Date | Assessment | Penalty | Termination |
|------------------------|------|------------|---------|-------------|

Type of Inspection



Warren Petroleum Company

P.O. Box 1689, Lovington, NM 88260

Manufacturing Department

RECEIVED

MAR 29 11 27 AM '84

Gary Cothran
Petroleum Production Management
P. O. Box 957
Crossroads, NM 88114

Ref: Government C Lease

Dear Mr. Cothran:

Per your inquiry about the Government C lease. Warren petroleum is required by NGPL to limit the air in our residue stream to no more than 10PPM. We retested this lease at your request and found that it had in excess of 10000 PPM of air. We cannot accept this gas unless the air is reduced to no more than our allowable with our residue sales outlet.

If you have any additional questions, please do not hesitate to call. Also please find enclosed a copy of the gas analysis that you requested.

Sincerely yours,

WARREN PETROLEUM COMPANY

K W Mapp
Field Supervisor

WARREN PETROLEUM CO.
SAUNDERS PLANT
LOVINGTON, NEW MEXICO

CHROMATOGRAPHIC ANALYSIS

RECEIVED

MAR 29

11:47 AM '94

CHS
RRF

PLANT: SAUNDERS

DATE:

7/3/15/94

PRODUCER/SAMPLE: PETROLEUM PRODUCTION
GAS TEMP. (F):
SAMPLED BY: R.M.
H2S (PPM)

LEASE NAME: GOW. C. COMM
PRESSURE (PSIG): 20

ANALYZED BY: VICKIE

| NAME | MOLE % | B. T. U. | G. P. M. | SP. GR. |
|------------|--------|-----------|----------|---------|
| ***** | ***** | ***** | ***** | ***** |
| O2 | 0.241 | 0. | 0. | 0.0027 |
| NITROGEN | 5.71 | 0. | 0. | 0.0552 |
| HEXANE + | 4.182 | 213.9344 | 1.8175 | 0.1342 |
| METHANE | 51.627 | 521.4327 | 8.7301 | 0.286 |
| CARBON DIO | 0.911 | 0. | 0. | 0.0138 |
| ETHANE | 9.652 | 170.8018 | 2.5752 | 0.1002 |
| PROPANE | 10.562 | 265.7505 | 2.9035 | 0.1608 |
| I-BUTANE | 2.64 | 85.8502 | 0.8617 | 0.053 |
| N-BUTANE | 8.157 | 266.1058 | 2.5662 | 0.1637 |
| I-PENTANE | 2.866 | 114.6658 | 1.0467 | 0.0714 |
| N-PENTANE | 3.452 | 138.3872 | 1.2476 | 0.086 |
| TOTALS: | 100. | 1776.9284 | 21.7484 | 1.127 |

COMPRESS. (Z) OF MIXTURE: 0.9913
REAL M.B.T.U./M.C.F.: 1792.47
REAL SPECIFIC GRAVITY: 1.1368
G.P.M. ETHANE+ 13.0182
G.P.M. PROPANE + 10.4431
G.P.M. I-PENTANE+ 4.1117
G.P.M. GASOLINE: 7.5397

CALCULATIONS BASED ON 14.696, 60 DEG. F