

UNITED STATES DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
N. M. OIL CONS. COMMISSION  
HOBBS, NEW MEXICO 88240

20-025-23731

Form approved.  
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

NM0202771A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Government "C" Com

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Vada Penn

11. SEC. T. R. M. OR B.L.K. AND SURVEY OR AREA

Sec. 1, T-9-S, R-34-E

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Petroleum Production Management, Inc.

3. ADDRESS OF OPERATOR

Suite 200/Sutton Place Bldg. Wichita, Kansas 67202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.  
At surface

UL "G" 1980' FNL and 1830' FEL

SW of NE, Sec. 1, T-9-S, R-34-E Lea County, N.M.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4217' GR

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

FULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) NTL-2B Approval

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- (a) The referenced lease is producing from the Pennsylvanian formation.
- (b) Daily average water production is 15 barrels of water per day.
- (c) A recent water analysis is attached.
- (d) Production from the well is received from the well into an emulsion treating vessel. Water is not stored on the lease.
- (e) Water is dumped from the emulsion treater directly to the salt water disposal line.
- (f) Water is dumped into P.P.M.I.'s water disposal system. The well is located in UL "C", 660' FNL and 1980' FWL of Section 5, T-10-S, R-36-E, Lea County, New Mexico.
- (g) Max Pray No. 2-SWD. Permit No. R3727. State Lease No. SWD-0022.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Gay H. Hester*

TITLE

District Superintendent

DATE

3-19-93

(This space for Federal or State office use)

Orig. Signed by Adam Salameh

APPROVED BY

TITLE

PETROLEUM ENGINEER

DATE

4-19-93

CONDITIONS OF APPROVAL, IF ANY:

**HALLIBURTON SERVICES**  
HOBBS, NEW MEXICOTo Petroleum Production Management Inc.Sample Number 1007101 Colege Blvd. Suite 330Overland Park, Ks. 66210

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Submitted by Gary CothranDate Received March 16, 1993Well No. Government C #1

Depth \_\_\_\_\_

Formation \_\_\_\_\_

County \_\_\_\_\_

Field \_\_\_\_\_

Source \_\_\_\_\_

Resistivity..... 0.051 @ 72°FSpecific Gr..... 1.180pH..... 6.6Calcium\*..... 12800

Ca

Magnesium\*..... 3660

Mg

Chlorides\*..... 174500

Cl

Sulfates\*..... 639SO<sub>4</sub>Bicarbonates\*..... 61HCO<sub>3</sub>Soluble Iron\*..... 10

Fe

Total Dissolved Solids 283,454

Remarks:

\*Milligrams per liter

Well Legals - SWNE Sec.01, T. 09S, R. 34E

Respectfully submitted,

Analyst: JLEWIS

HALLIBURTON COMPANY

By \_\_\_\_\_

CHEMIST

**NOTICE**

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