DISTRIBUTION			
DISTRIBUTION			
		NE	W MEXICO OIL
SANTA FE			REQUEST
FILE			
U.S.G.S.		AUTHORIZ	ATION TO TR
LAND OFFICE	<del></del>		
TRANSPORTER GAS			
OPERATOR	<u></u> _		
PROMATION OFFICE		l	
Operation		PETROLEUM	PRODUCTION N
Address		P. O. Box	11320
Reason(s) for filing (Check pi	roper box)		1320
New Well		Change in Tra	naporter of:
Recompletion		OII	Dry G
Change in Ownership		Casinghead Ga	Conde
			L. Brown Co
change of ownership give nd address of previous ow	ner	P. O. Box 1	1320, Kansas
ESCRIPTION OF WELL	L AND	LEASE	
Correment UCU Cor		1	Name, Including F
Government "C" Cor	mi	11	Vada Penn
ocation			
Unit LetterG	:1	980 Feet From Th	North L
	_	mship 9 South	<b>.</b>
Line of Section	Tow	mahip 2 South	Range 3
ESIGNATION OF TRAINS of Authorized Transport Mobil Pipe Line Column of Authorized Transport	ter of Oil ompany	Conde	reate 🗀
Warren Petroleum (	Compan		Twp. Rge.
if well produces oil or liquids give location of tanks.	·, 	G 1	9S 34E
this production is commin	igled wit	h that from any oti	ser lease or pool,
Designate Type of Co	mpletio	n = (X)	Gas Well
Dete Spudded		Date Compl. Ready	te Prod.
Elevations (DF, RKB, RT, G)	R, esc.j	Name of Producing	Formation
Perforations	<del></del>	L	
		TUBI	NG, CASING, AN
HOLE SIZE		CASING & T	UBING SIZE
HOLE SIZE		CASING & T	
HOLE SIZE		CASING & T	
HOLE SIZE		CASING & T	
HOLE SIZE		CASING & T	
	EST FO		UBING SIZE
EST DATA AND REQU			UBING SIZE
EST DATA AND REQU		OR ALLOWABLE	UBING SIZE
EST DATA AND REQUIL WELL Date First New Oil Bun To T		OR ALLOWABLE	UBING SIZE
EST DATA AND REQUIL WELL ate First New Oil Run To Tength of Test		Date of Test Tubing Pressure	UBING SIZE
EST DATA AND REQUIL WELL ate First New Oil Run To Tength of Test		DR ALLOWABLE	UBING SIZE
EST DATA AND REQU DII, WELL Date First New Oil Bun To T ength of Test		Date of Test Tubing Pressure	UBING SIZE
TEST DATA AND REQU DIL WELL Date First New Oil Run To T Length of Test Actual Prod. During Test		Date of Test Tubing Pressure	UBING SIZE
TEST DATA AND REQU DIL WELL Date First New Oil Run To T Length of Test Actual Prod. During Test		Date of Test Tubing Pressure	UBING SIZE
EST DATA AND REQUIL. WELL. Date First New Oil Bun To To another Test Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D	e ind	Date of Test Tubing Pressure Oil-Bbis. Length of Test	(Test must be able for this d
EST DATA AND REQUIT. WELL ate First New Oil Run To Tength of Test ength of Test atual Prod. During Test AS WELL actual Prod. Test-MCF/D	e ind	Date of Test Tubing Pressure Oil-Bble.	(Test must be able for this d
TEST DATA AND REQU DIL WELL Date First New Oil Run To T Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	anks	Date of Test Tubing Pressure Oil-Bble. Length of Test Tubing Pressure	(Test must be able for this d
TEST DATA AND REQUEST. WELL. Date First New Oil Run To T Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back)	anks	Date of Test Tubing Pressure Oil-Bble. Length of Test Tubing Pressure	(Test must be able for this d
TEST DATA AND REQUOIS. WELL Date First New Oil Run To T  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back)	pr.)	Date of Test Tubing Pressure Oil-Bble. Length of Test Tubing Pressure	(Test must be able for this d
TEST DATA AND REQUESTION OF THE PROPERTY OF TH	pr.)  (PLIAN)  iles and i	Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test  Tubing Pressure  CE  regulations of the with and that the	Conservation given
TEST DATA AND REQUEST. WELL. Date First New Oil Run To T  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back)	pr.)  (PLIAN)  iles and i	Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test  Tubing Pressure  CE  regulations of the with and that the	(Test must be able for this d

## CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL CAS

Form C-104
Supersedes Old C-104 and C-,
Ellocityo 1-1-65

LAND OFFICE	AUTHORIZATION TO TRAI	NSPORT UIL AND NATURAL G	AS	
TRANSPORTER OIL				
GAS				
PROBATION OFFICE	·			
Operator	DETROLEUM DRODUCTION MA	NACEMENT INC	<u> </u>	
Address	PETROLEUM PRODUCTION MA	ANAGEMENI, INC.		
Address	P. O. Box 11320	Kansas City, Missouri 64	112	
Reason(s) for filing (Check proper box)		Other (Please explain)	112	
N== W=!1	Change in Transporter of:	Change of ope	rator name	
Recompletion  Change in Ownership	Oil Dry Gas Casinghead Gas Condens	' <del>                                     </del>		
	The Maurice L. Brown Com	npany		
If change of ownership give name and address of previous owner	P. O. Box 11320, Kansas	City, Missouri 64112		
DESCRIPTION OF WELL AND I	FASE			
Lease Name	Well No. Pool Name, Including Fo.	<b>1</b>	NMO2 <del>027</del> 71°-	
Government "C" Com	l Vada Penn	State, Federal	er F. Federal NM 0559540	
C 1	980 Feet From The North Line	• and Fee: From T	No. Foot	
			ne_rasr	
Line of Section 1 Tow	mahip 9 South Range 34	East , NMPM Lea	County	
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	s		
Name of Authorized Transporter of Oil	Name of Authorized Transporter of Oil 📉 or Condensate 🗔		Address (Give address to which approved copy of this form is to be sent)	
Mobil Pipe Line Company Name of Authorized Transporter of Cas	inghead Gas A er Dry Gas	P. O. Box 900, Dallas,		
Warren Petroleum Company		P. O. Box 1589, Tulsa,		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When	•	
give location of tanks.	1 2 3 3 3 3	Yes		
If this production is commingled with COMPLETION DATA	h that from any other lease or pool, g	give commingling order number		
Designate Type of Completio	n - (X)	New Well Workever Deepen	Plug Back   Same Res'v. Diff. Res'	
Dete Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Deta Spidden				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top C1/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
Periorations				
	TUBING, CASING, AND			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		ter recovery of total volume of load oil a	i	
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be all able for this de;	psh or be for full 24 haurs)	·	
Date First New Oil Run To Tanks	Date of Teat	Producing Method (Flow, pump. gas life	, 412.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Longton Dr. 1991				
Actual Prod. During Teet	Oli-Bbis.	Water - Bbis.	Gae - MCF	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bble. Contenecte/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (shee-is)	Cosing Pressure (Shut-in)	Chate Sise	
CERTIFICATE OF COMPLIANCE	CE		TION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knewledge and belief.		APPROVED		
		Eddia W Senv		
		Oli & Gas Inspector		
PETROLEUM PRODUCTION MANAGEMENT, INC.		TITLE		
Land Department		II	rempliance with RUL # 1104.	
- / ancy Bion	alwell)		If this is a request for allowable for a newly drilled or despe- well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with NULE 111.	
rand peharement		tests taken on the well in acce	at be filled out completely for all	
8-20	Ile)	aple on new and tacombining a	aple on new and tecompleted werre-	
	- 8 / ne)			
. (0	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Forms C-104 mus	is be filed for each poel in mult	

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