

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Mobil Producing TX & NM Inc.		8. FARM OR LEASE NAME Government "C" Com	
3. ADDRESS OF OPERATOR 9 Greenway Plaza, Suite 2700, Houston, TX 77046		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980 FNL & 1830 FEL		10. FIELD AND POOL, OR WILDCAT Vada-Penn	
14. PERMIT NO.		12. COUNTY OR PARISH Lea	
15. ELEVATIONS (Show whether DF, WT, GR, etc.) KB - 4233		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PLUG OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Notify BLM, Hobbs 24 hrs prior to MIRU.
2. MIRU, POH w/rods, pump, tbq.
3. Set CIBP @ 9675, cap w/35' (5sx) cmt.
4. Circ hole w/9.5#/gal mud.
5. Spot 35 sx Cl C plug from 9225-9375.
6. Spot 35 sx Cl C plug from 8725-8875.
7. Perf 7750-7752 w/4 JSPF, set ret @ 7650, circ 900 sx Cl C to surf.
(If unable to circ, Sqz w/175 sx Cl C behind csg from 6730-7752 & inside csg from 7650-7752.)
8. Sput 30 sx Cl C plug from 6725-6875.
9. Spot 25 sx Cl C plug from 4106-4206.
(If unable to circ cmt step 7 - perf 4204-42-6 w/4 JSPF, set ret @ 4100, circ 650 sx Cl C to surf. If unable to circ then Sqz w/350 sx Cl C behind csg @ 2000-4206 & inside csg @ 4100-4206).
10. Spot 25 sx Cl C plug from 3875-3975.
11. Spot 25 sx Cl C plug from 2550-2650.
12. Spot 25 sx Cl C plug from 2050-2150.
13. Spot 25 sx Cl C plug from 350-450.
(If unable to circ - perf w/4 JSPF from 450-452, set ret @ 350, Sqz 220 sx Cl C to surf behind and inside csg from 350-452).

(SEE REVERSE)

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Authorized Agent

DATE 4-8-86

(This space for Federal or State use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECOMMENDED WORK PROCEDURE

LEASE Government C Com WELL NO. 1
 ANNULAR FLUID PRIOR TO WORKOVER Formation Fluids W/O FLUID TO BE USED Mud
 WT. (LBS/GAL.) 9.5 ZONE Bough C HYD. PRESS 4790 psig RES. PRESS -
 ZONE _____ HYD. PRESS _____ RES. PRESS _____
 ZONE _____ HYD. PRESS _____ RES. PRESS _____

Please notify JW Smith (806-592-2334) and KA Carville (505-393-9186) 24 hrs before MIRU.

1. Notify BLM - Hobbs (505-393-3612) 24 hrs before MIRU.
2. MIRU. ND Wellhead
3. POH w/ rods & pump. NU BOP's & Test.
4. Unseat TA & POH w/ 2 7/8" & 2 3/8" tbg.
5. MIRU Wireline Co. RIH w/ CIBP and set @ 9675. POH.
6. RIH w/ dump bailer and csg CIBP w/ 35' cmt (5 sxs). POH & RD Service Co.
7. RIH w/ tbg open ended & circ hole w/ 9.5 lb/gal mud (224 bbls)
8. Spot 150' Class C cmt plug (30 sx) across top of Penn from 9375 - 9225'
9. Spot 150' Class C cmt plug (30 sx) across top of Wolfcamp from 8875 - 8725'
10. MIRU Wireline Co. RIH w/ 4" csg gun & perforate 7752 - 7750' w/ 4 JSPP, 120° phasing. POH.
11. RIH w/ 5 1/2" 17" cmt retainer on 2 7/8" & 2 3/8" tbg. Set retainer @ 7650'.
Test backside to 500 psig.
12. Establish a pump-in rate into the perms @ 7752 - 7750. Circ. Class C cmt to surface (= 900 sx). If unable to circulate, sqz w/ 175 sx Class C cmt getting cmt behind 5 1/2" csg. from 7752 - 6730 & cmt plug inside csg from 7752 - 7650 across top of Aba. PO of retainer w/ 1 bbl cmt in tbg and spot on top of retainer.
13. Spot 150' Class C cmt plug (30 sx) across top of Tubb from 6875 - 6725'. POH.
14. Spot 100' Class C cmt plug (25 sx) across 8 5/8" csg shoe from 4206 - 4106.
If unable to circ. cmt to surface in step 12, RIH w/ 4" csg gun & perforate 4206 - 4204 w/ 4 JSPP, 120° phasing. POH.
a) RIH w/ 5 1/2", 17" cmt retainer on 2 7/8" tbg. Set retainer @ 4100'.
Test backside to 500 psig.
b) Establish a pump-in rate into the perms @ 4206 - 4204. Circ. Class C cmt to surface (= 650 sx). If unable to circulate, sqz w/ 350 sx Class C cmt getting cmt behind 5 1/2" csg. from 4206 - 3800' & cmt plug inside csg from 4206 - 4100 across the 8 5/8" csg shoe. PO of retainer & dump 1 bbl cmt on top of retainer.

(cont'd)

RECOMMENDED WORK PROCEDURELEASE Government C Com WELL NO. 1ANNULAR FLUID PRIOR TO WORKOVER Formation Fluids W/O FLUID TO BE USED MudWT. (LBS/GAL.) 9.5 ZONE - HYD. PRESS - RES. PRESS -ZONE - HYD. PRESS - RES. PRESS -ZONE - HYD. PRESS - RES. PRESS -

15. Spot 100' Class C cmt plug (25 sx) across top of San Andres from 3975 - 3875.

16. Spot 100' Class C cmt plug (25 sx) across base of salt from 2650 - 2550'.

17. Spot 100' Class C cmt plug (25 sx) across top of salt from 2150 - 2050'.

18. Spot 100' Class C cmt plug (25 sx) across 11 3/4" csq shoe from 450 - 350'.

If unable to circ. cmt in step 12 or 14 b.), RIH w/ 4" csq gun & perforate 452-450 w/ 4 SSPF, 120° phasing. Pull.

a) RIH w/ 5 1/2", 17" cmt retainer on 2 3/8" lbg. Set retainer @ 350'.

Test backside to 500 psig.

b) Establish a pump-in rate into the perms @ 452-450. Spr. 220 sx Class C cmt to surface behind 5 1/2" & 3 5/8" csq & cmt plug inside csq from 452-350 across 11 3/4" csq shoe. PO of retainer & spot 1 bbl cmt on top of retainer.

19. Spot 50' Class C cmt plug (10 sx) at surface.

20. RO & Release Pulling Unit.

21. Erect Dry Hole Marker.

22. Clean & Clear Location.

RECEIVED

APR 07 1986

KAC PRODUCTION

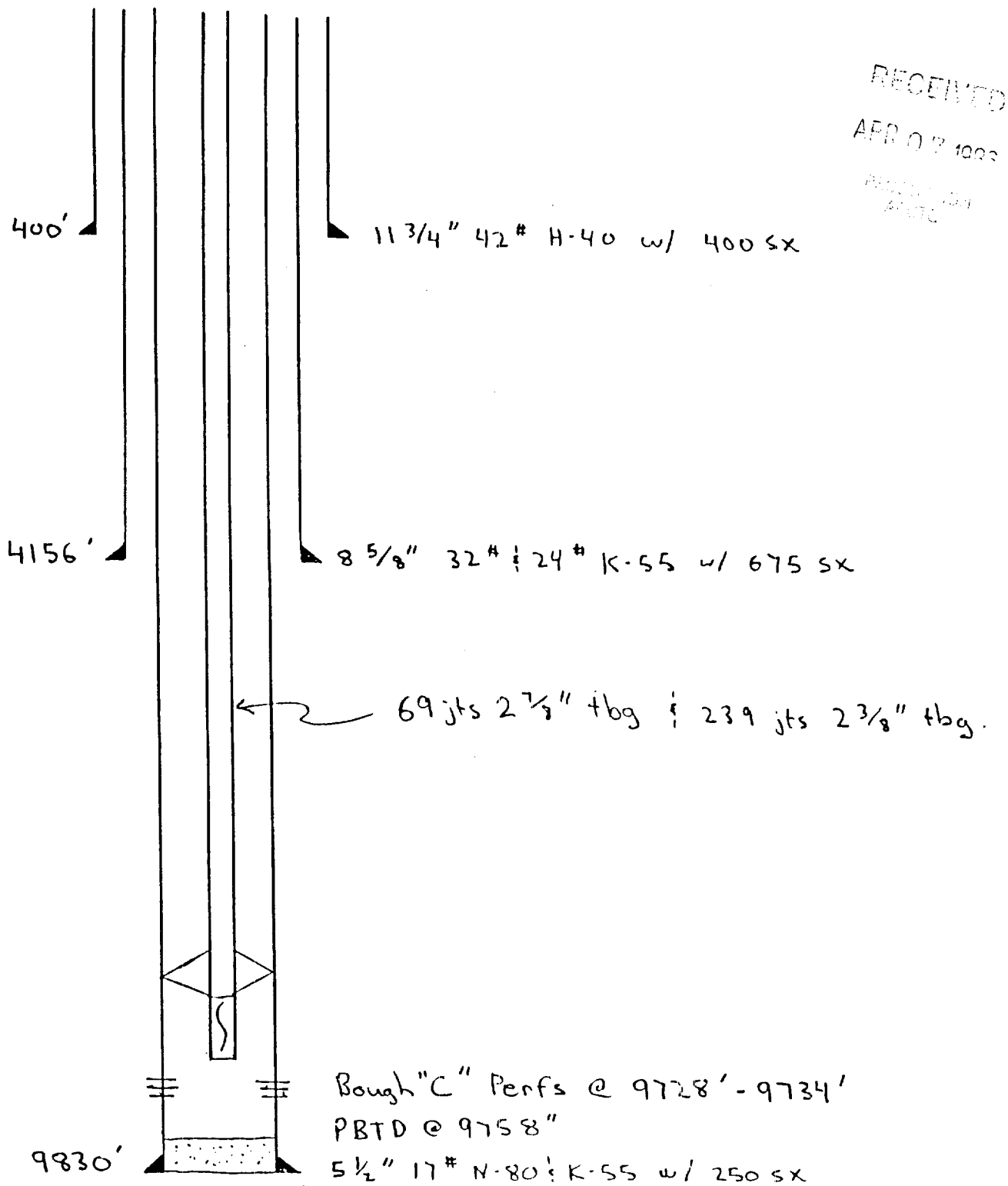
KAC 3/25/86

Procedure approved by Bob Pipsky - BLM (505-837-6544) 3-10-86

Location: G-1-45-34 E By: KA Carwile

Subject: Current Well Completion

Elevation: KB: 4233'
GL: 4217'



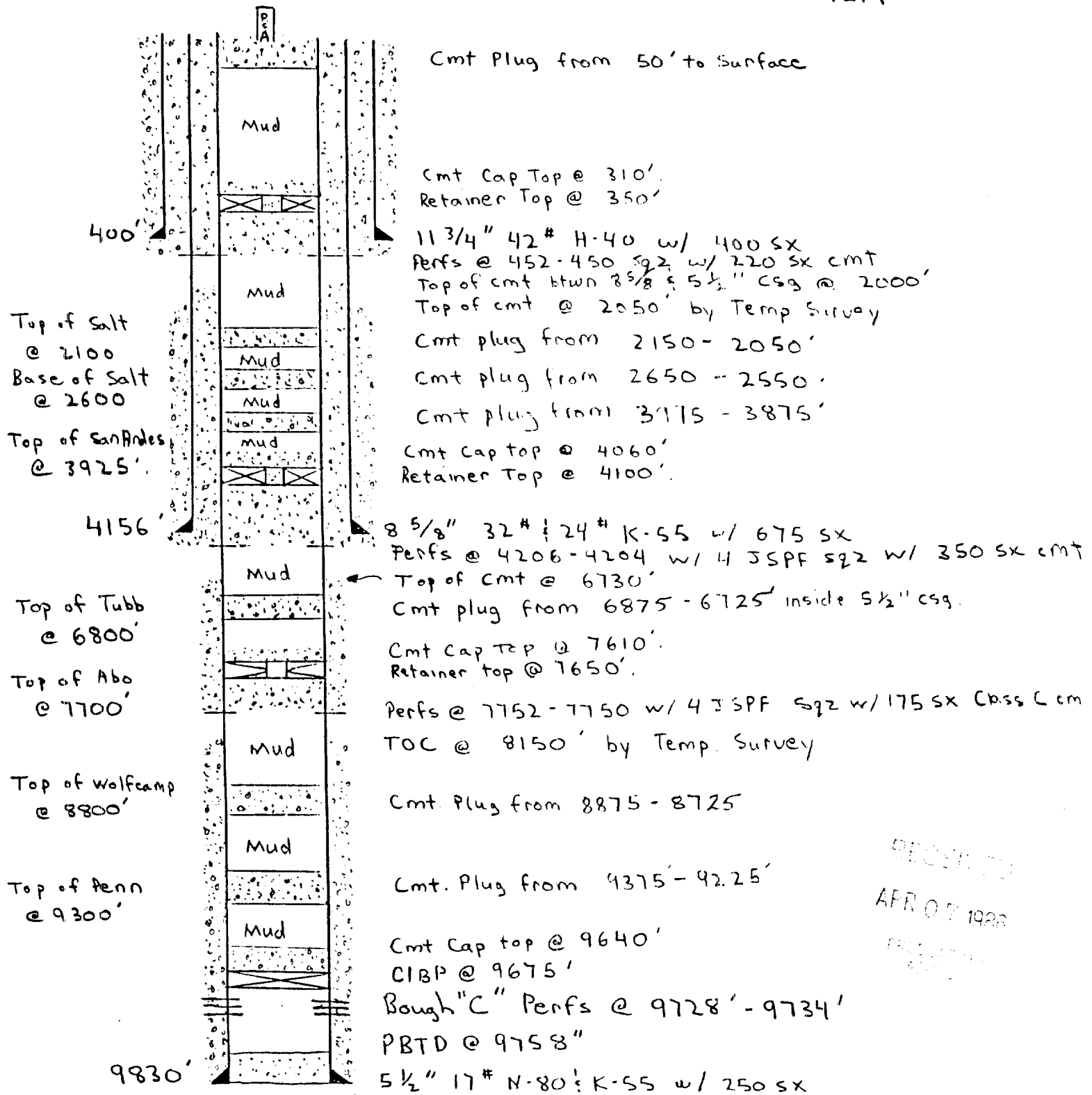
Location: G-1-95-34E

By: K.A. Carwile

Subject: Proposed Well Completion

Elevation: KB: 4233'

GL: 4217'



50-4

RECEIVED

APR 07 1966

RESULTS