TO ATE UP NEW MEXICO ENERGY AND MINERALS DEPARTMENT

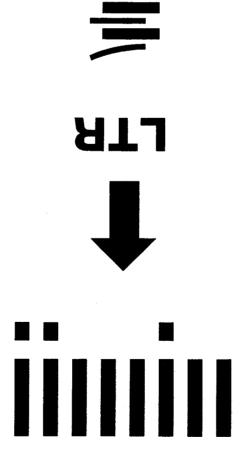
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DISTRIBUTIO						
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LAND OFFICE						
TRAMPORTER	ŗ					
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OPERATOR						
PROBATION OFF	KE					

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

PROBATION OFFICE	AUTHORIZ	ZATION TO TRANS	PORT OIL	AND NATUR	RAL GAS		•	
I. Operator								
Mobil Producing TX 8	NM Inc.							
Address					•	 		
9 Greenway Plaza, Su	<u> ite 2700</u>	, Houston, TX	77046					
Reason(s) for filing (Check proper box)				Other (Please	explain)			
New Well		Trensporter of:	_	Change	Operator N	ame from		
Recompletion	H 011	=	y Ges		perior Oil		4 1006	
Change in Ownership	Cestud	phond Ges C	ondensete		·	APR	1 1986	
If change of ownership give name The	Superio	r Ail Company.	9 Gree	nway Plaz	a. Ste 2700	. Houston.	TX 77046	
and address of previous owner	s Super to	r orr company	J 41 CC	,,,,ay , ,a.	, 000 2.00	,		
II. DESCRIPTION OF WELL AND	TEASE							
Lesse Name	Well No.	Pool Name, Including F	ormation.		Kind of Lease		Lucse No.	
Government "C" Com	1	Vada-Penn	·		State, Federal or I	r⊶ Federal	NM-020277	
Location								
Unit Letter G : 1980	Feet From	The North L	e and	1830	Feet From The _	East		
Court Control		•			_			
Line of Section Town	ship	9S Range	34E	, NMPM,		<u>Lea</u>	County	
Name of Authorized Transporter of Casinghead Gas (A) or Dry Gas Warren Petroleum Co. If well produces oil or liquids, (C) 1 OC 245				Address (Give address to which approved copy of this form is to be sent) Box 67, Monument, NM 88265 Is gas actually connected? When				
give location of tanks.	G ! 1	9S 34E				23/71		
If this production is commingled with	that from any	other lease or pool,	give comm	ingling order	unwper:		·	
NOTE: Complete Parts IV and V	on reverse su	de if necessary.						
			H	OIL C	ONSERVATIO	N DIVISION		
VI. CERTIFICATE OF COMPLIANCE				0.0 0.				
I hereby certify that the rules and regulation	s of the Oil Cor	nservation Division have	APPRO	VED	MAR 201	300	., 19	
been complied with and that the information	given is true and	d complete to the best of		n	RIGINAL SIGNE	D RY JERRY SE	XTON	
my knowledge and belief.			• • • • • • • • • • • • • • • • • •			SUPERVISOR		
	, .		TITLE					
	ار المستحد		73	is form is to	be filed in com	plience with RUL	E 1104.	
1 / 1/1/1/1/	11870	<i>j</i>	l u	ine s si eid:	est for allowable	e for a newly dril	lled or deepened	
(Signal)	•		ii well, th	is form must	be accompanied well <u>in</u> accordan	by a tabulation	of the deviation	
Authorized Age			14					
(Tule)				All sections of this form must be filled out completely for allow able on new and recompleted wells.				
(Date)				Fill out only Sections 1, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.				
(Date.	,				C-104 must be			
				ed weils.				



Job separation sheet

10. 01 COPISS REC	EIVED	1		
DISTRIBUTIO				
SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE	LAND OFFICE			
	OIL			
	GAS			
OPERATOR				
PRORATION OF	ICE			
Operator	-			
The Superior	<u> 0il</u>	Com	pany	
Address				
Nine Greenwa				
Pagagola View Milion	IChark s	-	how I	

1	DISTRIBUTION			NEW MEXICO OIL CONSERVATION COMMISSION Form C-104					Sam G 10:	
	SANTA FIE		\sqcap		REQUEST				Form C-104 Supersedes Old C-104 and C-11	
	FILE				NEGOES!	AND	LOWADEE		Effective 1-1-65	
U.S.G.S. AUTHORIZATION TO TRANSPORT OIL A						OÚ ANDA	ATUBAL	40		
	LAND OFFICE		1	AUTR	JRIZATION TO TRA	NOP UK I	OIL AND N	A I UKAL G	AS	
			1-1							
	MSPORTER GA		+-1					٠		
	OPERATOR	- +-	+							
			┼╌┤						•	
1.	PRORATION OFFICE		لــــــــــــــــــــــــــــــــــــــ							
		1 0								
	The Superior Oi	I Con	npany	<u>/</u>		 				
	Nine Greenway P	laza,	, Sui	te 2700,	Houston, Texas	<u>77046</u>				
	Reason(s) for filing (Char	ck prope	7 box)				Other (Please			
	New Well			Change to	n Transporter of:	_	Form C-1	04 dated	12/26/84 Please cancel.	
	Recompletion			Otl	Dry Gar	• 📙	Filed in	error.	Please cancel	
	Change in Chanceship			Cosinghe	ed Ges Conden	sate			· · · · · · · · · · · · · · · · · · ·	
		-								
	If change of ownership (and oddress of previous			No	change in owne	rship.				
	and admissi of historia	Owner				<u>,</u>		· — · · · · · · · · · · · · · · · · · ·		
**	DESCRIPTION OF W	TII. A	ND I	FASE						
	Lease Name	LLL A		Well No.	Pool Name, Including Fo	emotion	1	Kind of Lease	Lease No.	
	Government "C"	Com		1 1	Vada-Penn		i	State, Federal	or F → Federal NM-020277-	
	Location								1000101 1111-020277	
	G	1	1980		m The North Line	1	830		East	
	Unit Letter	;		Feet Fro	om The Line	and	030	Feet From T	The Last	
		1		9S		245			Las	
	Line of Section	1	Town	iship 93	Range	34E	, NMPM,		Lea County	
m.	DESIGNATION OF T	RANSI	PORT	ER OF OIL		S				
	Name of Authorized Trans			<u> </u>	Condensate				ed copy of this form is to be vent)	
	Mobil Pipeline					Box	900. , Dal	las, Texa	AS 75221 red copy of this form is to be sent)	
	Warren Petroleum Corp. P.O. Box 67, Monument,						NM 88264			
	M			Unit Sec	Twp. P.ge.	ls gas ac	tually connecte	d? Whe	n	
	If well produces oil or lie give location of tanks.	quide,		G	1 9S 34E		Yes	1	July 23, 1971	
	If this production is con		d with	that from a	ny other lease or pool,	five com:	ningling order	number:		
IV.	COMPLETION DATA	<u> </u>		τ.	Dii Well Gas Well	New Well	Workover	Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of	f Comp	letion							
					Ready to Prod.	Total De		· 	P.B.T.D.	
	Date Spudded		ĺ	Dete Compi. i	ready to Prod.	10(0)	pun		F.B. 11.0.	
									The Books	
	Elevations (DF, RKB, R7	Γ, GR, €	tc.j	Name of Prod	ucing Formation	Top Ou/	Gas Pay		Tubing Depth	
						<u> </u>				
	Perforations								Depth Cosing Shoe	
				1	FUBING, CASING, AND	CEMEN.	TING RECOR	D		
	HOLE SIZE	E		CASING	A TUBING SIZE		DEPTH SE	Τ	SACKS CEMENT	
•	TEST DATA AND DE	FOUTE	TEO	PALLOWA	RIE (Test must be as	ter recove	~ of total valu	ne of load oil s	and must be equal to or exceed top allow	
▼.	TEST DATA AND RI	FAILES		m alluma	able for this de	pth or be f	or full 24 hours	-,		
	Date First New Oil Run	To Tonk	•	Date of Test		Producin	g Method (Flow	pump, gas lif	t, etc.)	
	Length of Test			Tubing Pror	ure .	Cosing P	ressure		Choke Size	
	Founday of Leaf		l							
	Actual Prod. During Test Oil-Bbis. Water-Bbis.					Gas - MCF				
	Verner Lies Parud 1447						1			
	GAS WELL					8 515 5			Gravity of Condensate	
	Actual Pred. Toot-MCF	P	ı	Length of Te	at .	Bbis. Co	ndensete/MMCI	•	Creekly by Consensule	
	Testing Method (pitot, be	sck pr.)		Tubing Press	uro (Shet-in)	Cosing P	ressure (Shat-	·12)	Choke Size	
]			<u> </u>			<u> </u>	
VI.	CERTIFICATE OF C	OMPI	LANC	E			OIL C		TION COMMISSION	
• • •	CLB III ICA IL CI	Trp 9 77 1000						2 7 1985		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR TITLE This form is to be filed in compliance with RULE 1104.					
	TITLE This form is to be filed in compliance with RULE 1184. If this is a request for allowable for a newly drilled or de well, this form must be accompanied by a tabulation of the de well, this form must be accordance with RULE 111. All sections of this form must be filled out completely for a new and recompleted wells.									
						est for allow	towards are a combined of decorated			
						nied by a tabulation of the Bevietion dance with RULE 111.				
						at he filled out completely for allow-				
)44B+				
	1-	January 24, 1985 Fill out only Sections I. II. III, and VI for changes of owner well same or number, or transporter or other such change of condition					THE AND UT for changes of owner.			
			,	•		84	parate Form	C-104 must	t be filed for each pool in multiply	
						• •				