:1	CRGY AND MUTICIPALS DEPARTMENT	د	IL CONS	ERV.	ATION DIVISI	4	Form C-104 Revised 10-1-78	
	P. O. BOX 2008 FANTA FE FILE FILE							
	LAND OFFICE REQUEST FOR AND							
1.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
	Mobil Producing Texas & New Mexico, Inc.							
	Nine Greenway Plaza, Suite 2700, Houston, Texas 77046							
	Reason(s) for filing (Check proper box) Other (Please explain)   New Well Change in Transporter of: EFFECTIVE 1-1-85   Recompletion Cti Dry Gas   Change in Ownership Carlinghead Gas Condensate							
	If change of ownership give name and address of previous owner	Superior (	)il Compan	y, Th	e, P. O. Box 390	1, Midlar	nd, Texas 79702	
7X.	DESCRIPTION OF WELL AND					Kind of Leas		
	Government "C" Com 1 Vada-Penn				ormation	lorF Federal NM-020	277	
	Location Unit Letter;	980 Feet From	Nort	h ւ,	1830	_ Feet From	TheEast	
	Line of Section 1 T	mahlp 95	Ra	nge	34E , NMPM,	Le	a ca	unty
<u>-1</u> .	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GA				As Address (Give address to which approved copy of this form is to be sent) Box 900, Dallas, Texas 75221			
	Name of Authorized Transporter of Casinghead Cas ( or Dry Gas Warren Petroleum Corp.				Address (Give address to which approved copy of this form is to be sent) P. O. Box 67, Monument, NM 88264			
	If well produces oil or liquids, give location of tanks.	Unit Sec.	1 <sup>Twp</sup> 95	<sup>R</sup> 3 <b>i</b> 4E	Is gas actually connecte Yes	d? iWh	July 23, 1971	
	f this production is commingled with that from any other lease or pool, give commingling order number:							
	Designate Type of Completion - (X)			well	New Well Workover	Deepen	Plug Back Same Hes'v. Diff.	Res!
	Date Spudded	ded Date Campl. Ready to Prod.			Total Depth		P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay		Tubing Depth	
	Perforations	<u></u>				<u></u>	Depth Casing Shoe	
	TUBING, CASING, AND HOLE SIZE CASING & TUBING SIZE			D CEMENTING RECORD		SACKS CEMENT		
						4		
	TEST DATA AND REQUEST F	OR ALLOWAE					i and must be equal to or exceed top	elle
Ī	OIL WELL able for this de Date First New Oil Run To Tanks Date of Test				epth or be for full 24 hours, Producing Method (Flow, pump, gas lift, etc.)			
	Length of Teet	Tubing Pressur	Tubing Pressure		Casing Pressure		Choke Size	
	Actual Prod. During Test	Cil-Bale.	·····		Vigtet-Bbls.		Gas-MCF	
Į	GAS WELL	.!			<u></u>	<u></u>	<u></u>	
Ī	Actual Prod. Test-MCF/D				Eibla. Condensate/MMCF		Grevity of Condeneate	
	Testing Method (pitot, back pr.)	Tubing Presews (Shut-in)			Casing Pressure (Sbut-	(ai)	Choze Size	
I. CERTIFICATE OF COMPLIANCE				DIL CONSERVATION DIVISION				
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					BYORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR			
					This form is to be filled in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despire.			
	(Support	. n. 3835	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with HULE 111.					
Authorized Agent (Fulle) December 26, 1984 (Dute)					All sections of this form coat be filled out completely for allos able on new and recompleted walls. Fill out only Sections 1, 11, 111, and VI for charges of esne well name or number or transporter, or other such classifier of condition toppenets 3 once C-104 must be filled for such peel in multip- remented wells.			

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