

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NM-0202771-A	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR The Superior Oil Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 1900, Midland, Texas		8. FARM OR LEASE NAME Government "C" COM	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1,980' FNL & 1,830' FEL, Section 1, T-9-S, R-34-E At top prod. interval reported below At total depth		9. WELL NO. 1	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 3-31-71		16. DATE T.D. REACHED 5-4-71	
17. DATE COMPL. (Ready to prod.) 6-1-71		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* RKB: 4,233' GR: 4,217'	
19. ELEV. CASINGHEAD 4,217'		20. TOTAL DEPTH, MD & TVD 9,830	
21. PLUG, BACK T.D., MD & TVD 9,758		22. IF MULTIPLE COMPL., HOW MANY* ---	
23. INTERVALS DUBLED BY -->		ROTARY TOOLS 0-9,830	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Bough "C" Formation. Top @ 9,716 & Bottom @ 9,754 Perforated Interval 9,728 to 9,734 with 4 Jet Shots per foot.		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Welex - Compensated Acoustic Velocity & Guard Log		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
11-3/4"	42#	400'	15"
8-5/8"	32# & 24#	4,156'	11"
5-1/2"	17#	9,830'	7-7/8"
CEMENTING RECORD			
400 sx class H w/2% CaCl			
675 sx Trinity LW & cls C			
250 sx Class H&D diamix M			
AMOUNT PULLED			
None			
None			
None			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
None			
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-3/8"	9,708'	9,696'	
31. PERFORATION RECORD (Interval, size and number)			
9,728-9,734 with 4 Jet Shots per foot Total of 24 holes - Diameter 0.40"			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
9,728 to 9,734		500 gallons of 15% acid	
33. PRODUCTION			
DATE FIRST PRODUCTION 5-8-71		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping-Kobe Hydraulic Casing Pump 4-1/2" x 2-3/8"	
DATE OF TEST 6-3-71		WELL STATUS (Producing or shut-in) Producing	
HOURS TESTED 24	CHOKE SIZE --	PROD'N. FOR TEST PERIOD -->	OIL—BBL. 343
FLOW. TUBING PRESS. --	CASING PRESSURE --	GAS—MCF. 422	WATER—BBL. 671
CALCULATED 24-HOUR RATE -->		GAS-OIL RATIO 1.230	
OIL—BBL. 343		OIL GRAVITY-API (CORR.) 45 0°	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented at present pending pipeline connection			
35. LIST OF ATTACHMENTS Compensated Acoustic Velocity & Guard Log			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>T.D. Clay</i>		T.D. Clay TITLE Production Engineer	
DATE June 4, 1971			

* (See Instructions and Spaces for Additional Data on Reverse Side)