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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator The Superior Oil Company	
Address P. O. Box 1900, Midland, Texas 79701	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	CASINGHEAD GAS MUST NOT BE FLARED AFTER 5/1/71 UNLESS AN EXCEPTION TO RULE IS OBTAINED
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of ownership give name and address of previous owner	

Lease Name Government "C" COM		Well No. 1	Pool Name, including Formation Vada-Penn	Kind of Lease State, Federal or Fee FEDERAL	Lease No. NM-0202771-A
Location Unit Letter G ; 1,980 Feet From The North Line and 1,830 Feet From The East Line of Section 1 Township 9-S Range 34-E, NMPM, Lea County					

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)			
Permian Corporation (Trucks)		1509 West Wall, Midland, Texas 79701			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)			
If well produces oil or liquids, give location of tanks.		Unit G	Sec. 1	Twp. 9-S	Rge. 34-E
		Is gas actually connected?		When	
		No		Unknown at present	

If this production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)		Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded March 31, 1971	Date Compl. Ready to Prod. June 1, 1971	Total Depth 9,830		P.B.T.D. 9,758					
Elevations (DF, RKB, RT, GR, etc.) RKB: 4,233, GR: 4,217	Name of Producing Formation Bough "C"	Top Oil/Gas Pay 9,716		Tubing Depth 9,708					
Perforations 9,728-9,734		Depth Casing Shoe 9,830							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
15"	11-3/4"		400'		400 sax Circulated				
11"	8-5/8"		4,156'		675 sax (top cmt @ 2050')				
7-7/8"	5-1/2"		9,830'		250 sax (top cmt @ 8150')				
	2-3/8"		9,708'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks 5-8-71	Date of Test 6-3-71	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hour	Tubing Pressure ---	Casing Pressure ---	Choke Size ---
Actual Prod. During Test 1,014	Oil-Bbls. 343	Water-Bbls. 671	Gas-MCF 422

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
T. D. Clay (Signature) Production Engineer (Title) June 4, 1971 (Date)	

OIL CONSERVATION COMMISSION JUN 7 1971	
APPROVED	19
BY	
TITLE	SUPERVISOR DISTRICT
This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.	

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JUN - 7 1971

OIL CONSERVATION COMM.
HOBBS, N. M.