

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate\*  
(Other instructions on re-  
verse side)Form approved,  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0202771-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Government "C" / /

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Vada-Penn

11. SEC., T., R., M., OR B.L.K. AND  
SURVEY OR AREA

1, 9-S, 34-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. NAME OF OPERATOR The Superior Oil Company	
3. ADDRESS OF OPERATOR P. O. Box 1900, Midland, Texas 79701	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1,980' FNL & 1,830' FEL, Section 1, T-9-S, R-34-E	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB: 4,233 GR: 4,217

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Set &amp; Cement 8-5/8" casing

REPAIRING WELL

ALTERING CASING \* X

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Drilled 11" hole to total depth of 4,200'. Ran 8-5/8", 32# & 24#, K-55 ST&C casing to 4,156'. Cemented with 475 sacks or 817 cu ft Trinity Litewate w/7.5#/sk salt followed by 200 sacks or 249 cu ft class C Diamix M cement. Final pressure 1,500 psi. Completed at 5:00 AM 4-9-71.

Installed casing head & blowout preventer. Tested blowout preventer rams & choke manifold to 2,500 psi, hydril to 1,200 psi. Ran temperature survey, found top of cement at 2,050' outside 8-5/8" casing. Ran bit. Tested 8-5/8" casing to 1,400 psi for 30 minutes with no pressure loss. Cleaned out cement from 4,040' to casing shoe at 4,156'. Drilled out of casing shoe at 6:00 AM 4-10-71 after WOC 25 hours.

\* Set casing at 4,156' in lieu of 4,200' as originally planned. Could not get casing to 4,200' because of fill.

18. I hereby certify that the foregoing is true and correct

SIGNED T. D. Clay T. D. Clay TITLE Production EngineerDATE April 12, 1971

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

\*See Instructions on Reverse Side