

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0202771-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

GOVERNMENT "C" COM

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Vada-Penn

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

1, 9-S, 34-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. NAME OF OPERATOR The Superior Oil Company	
3. ADDRESS OF OPERATOR P. O. Box 1900, Midland, Texas 79701	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1,980' FNL & 1,830' FEL, Section 1, T-9-S, R-34-E	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR: 4,217

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐Set Surface Casing ☒(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The above captioned well was spudded at 4:45 PM 3-31-71 using a rotary rig. Drilled a 15" hole to total depth of 400'. Ran 11-3/4", 42#, H-40, ST&C casing to 400' and cemented with 400 sacks class "H" cement with 2% CaCl. Final pressure 800 psi. Completed at 7:05 AM 4-1-71. Cement circulated to surface.

Installed bradenhead and blowout preventer and tested to 1,200 psi, OK. Tested 11-3/4" casing to 1,200 psi for 30 minutes with no pressure loss. Ran bit and cleaned out cement from 347' to casing shoe at 400'. Drilled out from casing shoe at 6:30 AM 4-2-71 after waiting on cement for 23 hours and 25 minutes.

18. I hereby certify that the foregoing is true and correct

SIGNED

T. D. Clay

TITLE

Production Engineer

DATE

April 6, 1971

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side