40. 37 53	PIES ATTELVED											
DIST? SANTA FE	NC:TUEIS		· · · ·			FOR ALL		1531		orm C - ()4	C 104 1 1 1	
51 <u>5</u>					140231	AND	JMAGLE			ifective (-1-5)	C-104 and C+1.	
U.S.G.S.	AUTHORIZATION TO TR						AND ANSPORT OIL AND NATURAL GAS					
TRANSPO	ATER OIL											
OPERATO	GA5											
1. PRORATH	ON OFFICE											
	pexcol linc.		···									
Address P	. C. Lox 2209, Z	u ls a, s	ut:Labo	na 7 4	101							
	or filing (Check proper bo)					C	ther (Please	explain)				
New Well Recompletio	n	Offa Off	inge in Ero	msporter o	ot: Dry Ga		perato	Name	Change			
Chunge in O	waership	Cas	inghead G	as [Conder							
	ownership give name of previous owner	Apaci	he sxp	loratio	on Corp	oration	2.0.	B ox 2299	, Tulsa,	Oklahom	a 74101	
	NON OF WELL AND	LEASE										
Lease Name Willis					ncluding F	ormation		Kind of Leas State, Federa		Fee	Lease No.	
Location	/ 12 10	<u></u>		********							I	
Unit Lett	91ii	60Fei	et From Tl	he Nort	Lin_Lin	e and	660	Feet From	The	.sc		
Line of 3	ection 4 To	wnship	<u>98</u>	F	lange	34E	, NMPM	, Lea		·····	County	
	NON OF TRANSPOR			D NATU	RAL GA	S	ine addeene i	o which appro	und a set of t			
Permian	n Corporation					P. O. I	Box 1133	, Housto	n, Texas	77001		
	horized Transporter of Ca Petroleum Corpo	as <u>F</u>	or Dry Ga	is 🦳	Address (Give address to which approved co P. O. Box 1589, Tulsa, Okl							
If well produ give location	nces oil or liquids, n of tanks.	Unit	, Sec.	Twp. 95	F.ge.	Is gas actua Ye s	ally connects	nd? Wh	en 5/7	1	· · · · · · · · · · · · · · · · · · ·	
L	action is commingled wi	ith that fro	om any ot	her lease	or pool,	give commit	ngling order	number: N	ot Appli	cable		
V. COMPLET		(17)	<u></u>	ell G	as Well	New Well	Workover	Deepen	Plug Back	Same Res!	v. Diff. Res'7.	
Designa	esignate Type of Completion - (X)							1	1	, , ,	1 1	
Date Spudde	ate Spudded Date Compl. Ready to Prod.					Total Depth		P.B.T.D.	P.B.T.D.			
Elevenions (lavations (DF, RKB, RT, CR, etc.) Name of Producing Formation						Top Oil/Gas Pay			Tubing Depth		
Perforations	Perforations									Depth Casing Shoe		
	TUBING, CASING, AN						CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT		
							······································					
V. TEST DAT OIL WELL	A AND REQUEST F	'OR ALL	OWABLI	E (Test able	must be aj for this de	iter recovery pth or be for	of total volu full 24 hours	me of load oil)	and must be	equal to or ez	ceed top allow	
Date First N	iew Oil Run To Tanks	Date of	Date of Test				iethod (Flou	, pump, gas li	ft, etc.)	tc.) .		
Longth of T	est	Tubing F	Diessure			Casing Pre-	sure		Choke Siz	2		
Actual Prod.	. During Test	011-361	a,			Water - Bbis	· · · · · · · · · · · · · · · · · · ·		Gas-MCF			
]				<u> </u>						
GAS WELL												
Actual Prod	. Test-MCF/D	Langth c	i Test			Bbis, Cond.	ansats/MMC1	-	Grevity of	Condensate		
Testing (dat	tod (pitor, back pr.)	Tubing 3	Pressure (shut-ia))	Casing Pre	saure (Sdut-	-1a)	Choke Siz	9		
1. CERTIFIC	ATE OF COMPLIAN	ICE			,,,,,,,,		OIL C	CONSERVA	ATION CO	MMISSION		
Thereby ca	tife that the coles and	regulation	na of the	Oil Cons	ervation	APPRON	/ED				9	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						BY Orig. Signed by Joe D. Rainey						
						TITLE_		1	Olist, I. Sup	ley v		
$\sum_{i=1}^{N}$	20							be filed in				
Tom R.	Tom R. Joronie (Signature)						s form musi	be accompa	inied by a t	abulation of	d or deepened the deviation	
Regional roduction Administrator (Tule) July 3, 1473						teats taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.						
						. complete	a wells.					