

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

I. Operator  
**Apache Exploration Corporation**  
Address  
**P. O. Box 2299, Tulsa, Oklahoma 74101**  
Reason for Filing (Check proper box) Other (Please explain)  
New Well ☐ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in description ☒ Casinghead Gas ☐ Condensate ☐

If change in ownership give name **Delaware-Apache Corporation, 1720 Wilco Bdg., Midland Texas 79701**  
and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>Willis</b>	Well No. <b>1</b>	Pool Name, Including Formation <b>Vada Penn (Bough "C")</b>	Kind of Lease State, Federal or Fee <b>Fee</b>	Lease No. <b>-</b>
Location Map Section <b>H</b> ; <b>1980</b> Feet From The <b>North</b> Line and <b>660</b> Feet From The <b>East</b> Line Section <b>4</b> Township <b>9S</b> Range <b>34E</b> , NMPM, <b>Lea</b> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <b>Mobil Pipeline Company</b>	Address (Give address to which approved copy of this form is to be sent) <b>P. O. Box 900, Dallas, Texas</b>					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <b>Warren Petroleum Corporation</b>	Address (Give address to which approved copy of this form is to be sent) <b>P. O. Box 1589, Tulsa, Oklahoma 74101</b>					
If well produces oil or liquids, give location of tanks.	Unit <b>H</b>	Sec. <b>4</b>	Twp. <b>9S</b>	Rge. <b>34E</b>	Is gas actually connected? <b>Yes</b>	When <b>5/71</b>

If this production is commingled with that from any other lease or pool, give commingling order number: **Not applicable**

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resrv.	Diff. Resrv.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
POLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

**Regional Production Administrator**

August 3, 1972

OIL CONSERVATION COMMISSION

APPROVED **AUG 14 1972**, 19 \_\_\_\_\_

BY **Joe D. Kinsy**  
TITLE **Dist. I. Supr.**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable to be considered complete.

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OIL CONSERVATION COM.  
HOUSTON, TEX.