

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
ECHO PRODUCTION INC.
3. ADDRESS OF OPERATOR
P.O. BOX 1210 GRAHAM TEX.
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL, 1980' FEL of Sec. 3
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| REQUEST FOR APPROVAL TO: | | SUBSEQUENT REPORT OF: |
|--------------------------|-------------------------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| (other) | | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Production from the Webb Federal #1 is out of Penn perms @9772-94' and has declined to a point where continued operation is no longer economical. A geological study has not shown any additional zones which warrant further testing. It is proposed to plug and abandon the well by setting the following plugs.

| PLUG | TYPE | SET @ |
|------|-------------------------|---------------------------------------|
| 1 | CIBP W/Cmt 35' | 9700' (Perfs) |
| 2 | 75 SXS | Across 5 1/2" Stub 75' in and out |
| 3 | 60 SXS | Across 8 5/8" Shoe at 4039' |
| 4 | 75 SXS | 100' across 8 5/8" Stub at 2200-2300' |
| 5 | 75 SXS | Across 13 5/8" Shoe at 385' |
| 6 | 150 50' cmt. | At surface (cont. on back) |

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Lee Ward TITLE Engineer Technician DATE 11/15/83

APPROVED (This space for Federal or State office use)

APPROVED (By W. J. CHESTER) TITLE _____ DATE _____
CONDITIONS OF APPROVAL IF ANY:

JAN 3 1984

5. LEASE
NM -073791

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
WEBB FEDERAL

9. WELL NO.
#1

10. FIELD OR WILDCAT NAME
VADA PENN

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 3, T9s, R35E

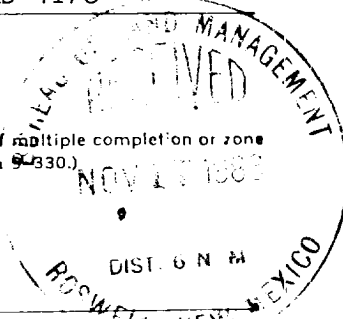
12. COUNTY OR PARISH
LEA

13. STATE
N.M.

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
G.L. 4165', KB 4178'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



Prior to plugging, the hole will be loaded with mud laden fluid and all cement plugs will be spotted thru tubing. The well head will be cut off and a plate welded on. A dry hole marker will be installed. Sufficient notice will be given so that all plugs may be witnessed if desired.

RECEIVED

JAN 5 1984

**O.C.D.
HOBBS OFFICE**