

Form 9-331
Dec. 1973Form Approved.
Budget Bureau No. 42-R1424UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
Coquina Oil Corporation
3. ADDRESS OF OPERATOR
P O Drawer 2960 Midland, TX 79702
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL, 1980' FEL of Sec. 3
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
- FRACTURE TREAT ☐
- SHOOT OR ACIDIZE ☐
- REPAIR WELL ☐
- PULL OR ALTER CASING ☐
- MULTIPLE COMPLETE ☐
- CHANGE ZONES ☐
- ABANDON* ☒
- (other) ☐

SUBSEQUENT REPORT OF:

- ☐
- ☐
- ☐
- ☐
- ☐
- ☐
- ☐
- ☐

5. LEASE
NM-073791
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Webb Federal
9. WELL NO.
#1
10. FIELD OR WILDCAT NAME
Vada Penn
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 3, T9S, R35E
12. COUNTY OR PARISH
Lea
13. STATE
NM
14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
GL 4165', KB 4178'

RECEIVED
FEB 7 1979U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Production from the Webb Federal #1 is out of Penn perfs @ 9772-94', and has declined to a point where continued operation is no longer economical. A geological study has not shown any additional zones which warrant further testing. It is proposed to plug and abandon the well by setting the following plugs:

Plug #	Type	Set @
1.	CIBP w/cmt	9700' (perfs)
2.	50 sxs	Across 5½" stub
3.	50 sxs	Any open hole interval in excess of 1500'
4.	60 sxs	Across 8-5/8" at 4039'
5.	75 sx	Across 8-5/8" stub

(Continued on back)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Ron Silbreath TITLE Production Manager DATE February 6, 1979

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

APPROVED
AS AMENDED
DATE
FEB 27 1979
ACTING DISTRICT ENGINEER

