

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRI
DATE

DATE

Form Approved
Project 15-70-1 N. 42 50424
LEASE DESIGNATION AND SECTION

NM-073791

6. IF INDIAN, ALLOTTEE OR TRUST NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Coquina Oil Corporation	8. FARM OR LEASE NAME Webb Federal
3. ADDRESS OF OPERATOR 418 Building of the Southwest, Midland, Texas 79701	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FNL and 1980' FEL of Section 3	10. FIELD AND POOL, OR WILDCAT Vada Penn
14. PERMIT NO. -----	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 3, T-9-S, R-33-E
15. ELEVATIONS (Show whether FE, ST, OR STD.) GL 4165 KB 4178	12. COUNTY OR PARISH IN STATE Lea New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Well record and completion

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 7 7/8" hole to TD 9840'.

Ran 5 1/2" 17# csg, cemented @ 9838' w/400 sx Class C 2% Gel. P.D. 1:30 a.m. 5/23/71. Tested 5 1/2" to 2500 psi -- held o.k.

Perf. 2 JSPF from 9772-9781 and 9785-9794.

Ran 2 3/8" N-80 tbg w/pkr and pump. Tbg. landed @ 9784' w/pkr set @ 9693'.

Acidized w/2000 gals 15% NE followed by 500# blocking material, 1000 gals 20% NE, 500# blocking material, 1000 gals 20% NE.

Std. ppg. @ 10:30 a.m. 6/15/71.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. Taylor

TITLE Superintendent

DATE June 21, 1971

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 22 1971

OIL CONSERVATION COMM
HOBBS, N. M.