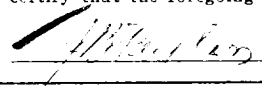


UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

NY-073791

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		6. IF INDIAN, ALL-TRIBE OR TRIBE NAME -----				
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. DESVR. ☐ Other _____		7. UNIT AGREEMENT NAME -----				
2. NAME OF OPERATOR Coquina Oil Corporation		8. FARM OR LEASE NAME Webb Federal				
3. ADDRESS OF OPERATOR 418 Building of the Southwest, Midland, Texas 79701		9. WELL NO. 1				
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FNL and 1980' FEL, Section 3 At top prod. interval reported below Same At total depth Same		10. FIELD AND POOL, OR WILDCAT Vada Penn				
14. PERMIT NO. -----		12. COUNTY OR DISTRICT Lea				
DATE ISSUED 4/2/71		13. STATE New Mexico				
15. DATE SPUDDED 4/14/71	16. DATE T.D. REACHED 5/22/71	17. DATE COMPL. (Ready to prod.) 6/15/71	18. ELEVATIONS (DE, RKB, RT, GR, ETC.)* GL 4165 KB 4178			
19. ELEV. CASINGHEAD -----	20. TOTAL DEPTH, MD & TVD 9840					
21. PLUG, BACK T.D., MD & TVD 9813	22. IF MULTIPLE COMPL., HOW MANY* -----	23. INTERVALS DRILLED BY all	24. ROTARY TOOLS all			
25. WAS DIRECTIONAL SURVEY MADE no			26. TYPE ELECTRIC AND OTHER LOGS RUN GR-Neutron			
27. WAS WELL CORED no			28. CASING RECORD (Report all strings set in well)			
Casing Size		Weight, lb./ft.	Depth Set (MD)	Hole Size	Cementing Record	Amount Pulled
13 3/8		48#	385	17 1/2"	350 sx	-0-
8 5/8		24# --- 32#	4039	11"	500 sx	-0-
5 1/2		17#	9838	7 7/8"	400 sx	-0-
29. LINER RECORD					30. TUBING RECORD	
Size	Top (MD)	Bottom (MD)	Sacks Cement*	Screen (MD)	Size	Depth Set (MD)
none					2 3/8	9784
31. PERFORATION FLOOED (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
9772 -- 9794					33. AMOUNT AND KIND OF MATERIAL USED	
					9772-9794 Acid 4000 gals.	
33. PRODUCTION						
DATE FIRST PRODUCTION 6/15/71		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping			WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 6/17/71	HOURS TESTED 24	CHOKE SIZE ---	PROD'N. FOR TEST PERIOD -----	OIL—BBL. 300	GAS—MCF. 121	WATER—BBL. 515
FLOW, TUBING PRESS. -----	CASING PRESSURE -----	CALCULATED 24-HOUR RATE -----	OIL—BBL. 300	GAS—MCF. 121	WATER—BBL. 515	GAS-OIL RATIO 404
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented now -- will be sold as soon as connected					TEST WITNESSED BY Leroy Collins	
35. LIST OF ATTACHMENTS Log, Deviation, C-104						
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records						
SIGNED 		TITLE Superintendent		DATE 6/21/71		

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED

JUL 20 1971

OIL CONSERVATION COMM.
10220, W. 100