NSTRUCTIONS

and of State office. See instructions on item 22 and 25, below regarding separate reports for separate completions.
If not thed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation the discount of the fine this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation the discount of the fine this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation the discount of the fine this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation the discount of the fine this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation the discount of the fine this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation the discount of the fine type of the fine this summary record is submitted. General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, journant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be absolutely particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal

tion and pre-sure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. should be listed on this form, see item 35.

14cm 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local States or tederal office for specific instructions.

Hem 18: Indicate which elevation is used a reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Hems 22 and 24: If this well is completed to separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing notice of an interval separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval

Hem 29: "Sucks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completion retor on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

NOLEVI 30-1	dot.	MOUSES	R IATION PROPERTY BOSTON DESCRIPTION, CONTENTS, ETC.		J.	TOP
:		•		2 2 2	MEAS, DEPTH	TRUB VERT, DEPTH
Pennsylvanian Cisco	9770	9800	Tan to white fine crystalline to chalky , vuggy limestone			
			Drillstem Test #1	Rustler	2278	
			9755-9800	Salado	2305	
			Open 90 minutes	Yates	2760	
			Cas to surface 4 minutes	San Andres	4004	-
			Flowed gas at rate of	Glorietta	5462	
			263 MCFGPD	Drinkard Sd	6932	
			Recovered 2240' of HGC oil and	Abo	2225	
			660' of GC salt water	Wolfcamp	2000	_
			60 min ISTP 1197 psi FP 467-1080	Pennsylvanian	9//0	
			120 min FSIP 1197 BHT 152°F Water 63,000 PPM C1			

F : E : E : D

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OIL CONSERVATION COMM.