

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate
TO: DIRECTOR, G.S.
WASHINGTON, D.C. 20540Form split and
recombined N 42 11424
7. LEASE (EST. NAME AND SURVEY NO.)

NW-373791

8. IS INDIAN ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME -----
2. NAME OF OPERATOR Coquina Oil Corporation	8. FARM OR LEASE NAME Webb Federal
3. ADDRESS OF OPERATOR 418 Building of the Southwest, Midland, Texas 79701	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FNL and 1980' FEL of Section 3	10. FIELD AND POOL, OR WILDCAT Vada Penn
11. PERMIT NO. -----	11. SEC., T., R., M., OR BLS. AND SURVEY OR AREA S. 3, T-2-S, R-3-E
12. COUNTY OR PARISH, IN STATE 4155 KB 4178	12. COUNTY OR PARISH, IN STATE Lea New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Well record and completion ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 7 7/8" hole to TD 9840'.

Ran 5 1/2" 17# csg, cemented @ 9838' w/400 sx Class C 2% Gel. P.D. 1:30

a.m. 5/23/71. Tested 5 1/2" to 2500 psi -- held o.k.

Perf. 2 JSPF from 9772-9781 and 9785-9794.

Ran 2 3/8" N-80 tbg w/pkr and pump. Tbg. landed @ 9784' w/pkr set @ 9693'.

Acidized w/2000 gals 15% NE followed by 500# blocking material, 1000 gals 20% NE, 500# blocking material, 1000 gals 20% NE.

Std. ppg. @ 10:30 a.m. 6/15/71.

18. I hereby certify that the foregoing is true and correct

SIGNED

*J. B. Taylor*TITLE SuperintendentDATE June 21, 1971

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED

JUN 22 1971

OIL CONSERVATION COMM.
HOUSTON, TEXAS