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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I.

Operator	
TEXAS PACIFIC OIL COMPANY, INC.	
Address	
P. O. Box 1069, Hobbs, New Mexico 88240	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>
	Dry Gas <input type="checkbox"/>
	Condensate <input type="checkbox"/>
Other (Please explain)	
CASINGHEAD GAS MUST NOT BE FLARED AFTER 8/19/71 UNLESS AN EXCEPTION TO R-4970 IS OBTAINED.	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
State "B" A/c-1	4	North Bagley Penn R-4184	State, Federal or Fee State	NM212
Location				
Unit Letter J	1980	Feet From The South	Line and 1850	Feet From The East
Line of Section 4	Township 12-S	Range 33-E	NMPM,	Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/>	or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Amoco Pipeline Company		3411 Knoxville Avenue, Lubbock, Texas 79413
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/>	or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Warren Petroleum Corporation		725 Gulf Building, Midland, Texas 79701
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	J	4
		12
		33
		No
		Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
4-23-71	5-28-71		10,110		10,070			
Elevations (DE, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
4254.3 GR	Penn		9921		9906			
Perforations					Depth Casing Shoe			
						10,110		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"	13 3/8"		373		400			
11 "	8 5/8"		3858		350			
7 7/8"	5 1/2"		10,110		615			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
6-14-71	6-16-71	Pump (Hydraulic)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.			
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
86	86	270	279

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed by

Sheldon Ward

(Signature)

Area Superintendent

(Title)

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

SUPERVISOR DISTRICT 1

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

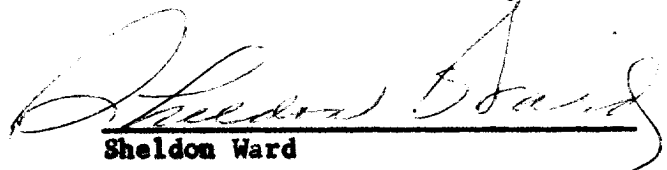
All sections of this form must be filled out completely for allow-

DEVIATION RECORD

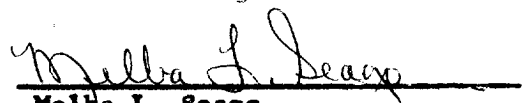
<u>Footage</u>	<u>Slope</u>	<u>Footage</u>	<u>Slope</u>
373	1/2°	7837	3/4°
1014	1/2°	8036	3/4°
3182	3/4°	8526	1/2°
3738	1/2°	8730	3/4°
4300	1/2°	9143	1/2°
4780	3/4°	9345	3/4°
5202	1/2°	9694	1/2°
5966	1/2°	9846	3/4°
6525	3/4°	10,105	3/4°
7210	1/2°		

I hereby certify the information given above is true and complete to the best of my knowledge.

TEXAS PACIFIC OIL COMPANY, INC.


Sheldon Ward
Area Superintendent

Subscribed and sworn to before me this 17th day of June, 1971.


Melba L. Seago
Notary Public
Lea County, New Mexico

My commission expires January 30, 1975.

RECEIVED

JUN 16 1971

OIL CONSERVATION COMM.
HOBBS, N. M.