

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
NM 212	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>			
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		State "B" A/c-1	
2. Name of Operator		9. Well No.	
TEXAS PACIFIC OIL COMPANY, INC.		4	
3. Address of Operator		10. Field and Pool, or Wildcat	
P. O. Box 1069, Hobbs, New Mexico 88240		North Bagley Penn	
4. Location of Well			
UNIT LETTER J LOCATED 1980 FEET FROM THE South LINE AND 1850 FEET FROM THE East LINE OF SEC. 4 TWP. 12-S RGE. 33-E NMPM		12. County	
		Lea	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
4-23-71	5-19-71	5-28-71	4254.3' GR
20. Total Depth		21. Plug Back T.D.	22. If Multiple Compl., How Many
10,110		10,070	
23. Intervals Drilled By		24. Producing Interval(s), of this completion - Top, Bottom, Name	
Surf. 10,110		9921 - 10,048 North Bagley Penn	
25. Was Directional Survey Made		26. Type Electric and Other Logs Run	
No		Side Wall Neutron & Guard	
27. Was Well Cored		28. CASING RECORD (Report all strings set in well)	
No			

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	373	17 1/2"	400	
8 5/8"	32 & 24#	3858	11"	350	
5 1/2"	15.5 & 17#	10,110	7 7/8"	615	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 7/8"	9906	9838

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
9921 - 22 - 26 - 58 - 60 - 80 - 82 - 10,038 40 - 42 - 48 (12 holes)		DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9921 - 10,048 6000 gal. Mod 202 Acid 10,000 gal. My-T-Gel	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
6-14-71		Pump (Hydraulic) 4" X 2 3/8" X 2 3/8" Kobs				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6-16-71	24	-	86	279	270	3244	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
-	-	86	279	270			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

35. List of Attachments		
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
Original Signed by		
SIGNED Sheldon Ward	TITLE Area Superintendent	DATE June 17, 1971

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy Rustler - 1690	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 2427	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 3705	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta 5110	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 7213	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp 8437	T. _____	T. Chinle _____	T. _____
T. Penn. 8633	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
373	1143		Red Bed				
1143	1797		Red Bed & Anhydrite				
1797	3497		Anhydrite & Salt				
3497	3810		Anhydrite				
3810	3858		Lime & Shale				
3858	7358		Lime				
7358	7920		Shale				
7920	8105		Lime & Shale				
8105	10010		Lime				

RECEIVED

JUN 16 1971

OIL CONSERVATION COMM.

HOBBS, N. M.