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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
NM-212	
7. Unit Agreement Name	
8. Farm or Lease Name	
State "B" A/c-1	
9. Well No.	
4	
10. Field and Pool, or Wildcat	
North Bagley Penn	
12. County	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator	
TEXAS PACIFIC OIL COMPANY, INC.	
3. Address of Operator	
P. O. Box 1069, Hobbs, New Mexico 88240	
4. Location of Well	
UNIT LETTER J 1980 FEET FROM THE South LINE AND 1850 FEET FROM THE East LINE, SECTION 4 TOWNSHIP 12-S RANGE 33-E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.	
<p>1. Moved in and rigged up. Spudded well 4-23-71. Drilled 17½' hole to 373'. Ran 10 joints 13 3/8" H-40 48# ST&amp;C casing. Set at 373'.</p> <p>2. Cemented with 400 sacks class H cement. Cement circulated. Waited on cement 18 hours. Tested to 800#. Tested OK.</p> <p>3. Drilled to 3864'. Ran 100 jts. 8 5/8" 32# &amp; 24# casing. Set at 3858'. Cemented with 350 sacks incor. Waited on cement 18 hours. Tested casing to 800#. Tested OK.</p> <p>4. Drilled to 10,110'. Ran 315 joints 5½" casing 15.5# &amp; 17#. Set at 10,110'. Cemented with 200 sacks Howco plus 415 sacks Posmix. Waited on cement 24 hours. Tested to 1000#. Tested OK.</p> <p>5. Ran temperature survey. T C - 6000'. PBD - 10,063'.</p>	

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
Original Signed by Sheldon Ward	Area Superintendent	May 24, 1971
APPROVED BY	TITLE	DATE
[Signature]	SUPERVISOR DISTRICT	MAY 26 1971
CONDITIONS OF APPROVAL, IF ANY:		

11:15 AM

11:15 AM

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MAY 25 1971  
OIL CONSERVATION COMM.  
HOBBS, N. M.