

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/> XX
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION	
NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>

7. Unit Agreement Name
8. Farm or Lease Name
Rogers
9. Well No.
2
10. Field and Pool, or Wildcat
Vada Penn

2. Name of Operator	
Delaware-Apache Corporation	
3. Address of Operator	
1720 Wilco Bldg. Midland, Texas 79701	
4. Location of Well	

UNIT LETTER G	LOCATED 1980 FEET FROM THE N LINE AND 1980' FEET FROM
THE E LINE OF SEC. 6 TWP. 9S RGE. 35E NMPM	

12. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
4-22-71	5-20-71	5-28-71 P & A	Gr 4202.3'	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
9800'				9800'

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
Dry	No

26. Type Electric and Other Logs Run	27. Was Well Cored
Compensated Acoustic Velocity Log - Wellex	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42#	375	15"	350	0
8-5/8"	24 & 32#	4034	11"	375	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Dry						P & A	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. Log, Sundry Notice for P & A operations

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED Bonnie Husband	TITLE Production Clerk	DATE June 7, 1971

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy <u>2237</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2720</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2918</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3538</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3952</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5415</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6897</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>7732</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7967</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9011</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>9751</u>	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2237	2237	Surface, Sd & Sh				
2237	2720	483	Anhy, Salt				
2720	2918	198	Sand, Anhydrite				
2918	3538	620	Anhy, Sand				
3538	3952	414	Sand, Shale				
3952	5415	1463	Dolomite, Sand, Shale				
5415	6897	1482	Sand, Shale, Dolomite				
6897	7732	835	Sand, Dolomite, Shale				
7732	7967	235	Shale, Sand				
7967	9011	1044	Shale, Limestone, Shale				
9011	9751	740	Limestone, Shale				
9751	9800	49	Limestone, Shale				

RECEIVED

JUN 11 1971

OIL CONSERVATION COMM.
HOBBS, N. M.