

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-0337995

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Clair

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

West Sawyer - *Sawander*

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 22, T-9-S, R-37-E

12. COUNTY OR PARISH
Lea

13. STATE
NM

1.

OIL ☒ WELL GAS ☐ WELL OTHER

2. NAME OF OPERATOR

Tahoe Energy, Inc.

3. ADDRESS OF OPERATOR

3909 W. Industrial Ave., Midland, Texas 79703

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

Unit F, 1980' FNL & 1980' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3971' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1.) Inform BLM and OCD 24 hours prior to commencement of plugging.
- 2.) Set C.I.B.P. @ 4900' w/50' cement cap. Plug #1 - (4900'- 4850')
- 3.) Cut and pull 4-1/2" 9.5# casing (expect 2800'- 2900' recovery)
- 4.) Plug #2 - 100' w/50' inside 4-1/2" casing & 50' outside 4-1/2" casing, tag with tubing.
- 5.) Plug #3 - 100' cement (467'- 367')
- 6.) Plug #4 - 50' cement (50'- 0') with P & A marker.
- 7.) The wellbore will be filled with 9#/gallon gel mud between each plug.
- 8.) Restore location as per Federal regulations.

RECEIVED
APR 19 8 30 AM '93
CARRILL
AREA

18. I hereby certify that the foregoing is true and correct

SIGNED

Carroll Addy
Carroll Addy

TITLE Company Representative

DATE 4/16/93

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

4/23/93

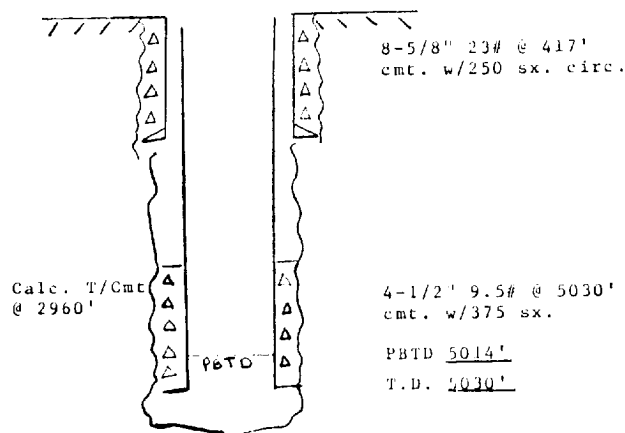
See attached

*See Instructions on Reverse Side

WELL DATA SHEET

OPERATION: Tahoe Energy, Inc. LEASE: Clair Federal #1
FOOTAGE LOCATION: 1980' FN&WL SEC./TWN/RNG: Unit F, Sec. 22
T-9-S, R-37-E, Lea County, New Mexico

SCHEMATIC



TABULAR DATA

Surface Casing: Set at 417'
Size 8-5/8" Cemented with 250 sx.
TOC surface determined by circulation
Hole Size 12 1/4" Comp Date 5-19-71
Intermediate casing: Set at _____
Size _____ Cemented with _____ sx.
TOC _____ determined by _____
Hole Size _____
Production Casing: Set at 5030'
Size 4 1/2" Cemented with 375 sx.
TOC 2960' determined by calculated
Hole Size 7-7/8"
Present Completion: (Injection Interval)
_____ to _____

PLUG AND ABANDON DATA

OPERATOR: Tahoe Energy, Inc. LEASE: Clair Federal #1
FOOTAGE LOCATION: 1980' FN&WL SEC./TWN/RNG: Unit F, Sec. 22,
T-9-S, R-37-E, Lea County, New Mexico

SCHEMATIC

PLUGGING DATA

Surface Plug:
50' to
Size surface Cemented with 20 sx.
Class "C" 1.32 ft³/sx
Intermediate Plug(s):
467'-367' 10
Size 2800-2900 Cemented with 10 sx.
Producing Zone Plugs:
CIBP @
Size 4900' Cemented with 2 sx.
w/20' cmt. cap