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FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104
Supervades Old C-104 and C-110

	REQUEST FOR ALLOWABLE Supersedes Old C-104 FILE AND Effective 1-1-65				
	U.S.G.S.		AND		
	LAND OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS	
	TRANSPORTER OIL				
	GAS				
	OPERATOR				
I.	PRORATION OFFICE Operator				
	·	7			
	D & B OIL, INC	<u> </u>			
)	70760		
	P. O. Box 4453 Reason(s) for filing (Check proper box)				
			Other (Please explain)		
	New Well	Change in Transporter of:	۲ ا		
	Recompletion	Oil Dry Gas	=	4 m m 4 m m m m	
	Change in Ownership	Casinghead Gas Conden	sate as per your	instructions	
	If change of ownership give name				
	and address of previous owner				
	W W T 1 600F00F				
II.	I. DESCRIPTION OF WELL AND LEASE Lease Name				
	CLAIR ***	1 West Sawyer,	San Andres San Andres	al or Fee Fed	
	Location) a =====	7.000	*****	
	Unit Letter F ; 198	Feet From The FNL Line	e and <u>1980</u> Feet From	The FWL	
		_			
	Line of Section 22 Tow	nship 9-S Range 3	7E , NMPM, Lea	County	
			_		
Ш.	DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GAS or Condensate	S Address (Give address to which appro	oved conv of this form is to be cent.	
	Name of Authorized Transporter of Oil				
	Mobil Oil Corporati	on - Trucking	P.O. Box 900 Dall Address (Give address to which appro		
	Name of Authorized Transporter of Cas.				
	Cities Service Oil	Company	P. O. Box 300 Tulsa, Oklahoma		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.		hen	
	give location of tanks.	F 22 9-S 37E	YES	August 1971	
	If this production is commingled with	n that from any other lease or pool,	give commingling order number:	!	
IV.	COMPLETION DATA				
	Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completion		1		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
		TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		<u> </u>			
		<u> </u>	<u> </u>	<u>i</u>	
V.	TEST DATA AND REQUEST FO	RALLOWABLE (Test must be af	fter recovery of total volume of load of	l and must be equal to or exceed top allow-	
• •	OIL WELL	able for this de	pth or be for full 24 hours)		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
				<u> </u>	
	\				
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
1 /1	CERTIFICATE OF COMPLIANC	NE.	OIL CONSERV	ATION COMMISSION	
¥1.	CERTIFICATE OF COMPLIANCE	, E			
		testing of the Oil Companyation	APPROVED DEC 20 1971		
	I hereby certify that the rules and re	ith and that the information given :			
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and hether.		Orig. Signed by Joe D. Ramey			
		11	11116		
	Jung for this		This form is to be filed in	compliance with RULE 1104.	
			The state is a secure of the elloweble for a newly drilled or deepened		
Jerry G. Proffits (Maine) Office Manager			il se it i from month be accomm	aniad by a tabulation of the deviation	
			tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-		
	(Tit	le)	able on new and recompleted wells.		
	December 15, 1971				
	(Date)		well name or number, or transporter, or other such change of condition		
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Oil Consciention Co.IM.