

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM-0337995	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
2. NAME OF OPERATOR D & B Oil, Inc.		7. UNIT AGREEMENT NAME N/A	
3. ADDRESS OF OPERATOR 1003 V & J Tower, Midland, Texas 79701		8. FARM OR LEASE NAME Clair	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit F, 1980' FNL & 1980' FWL At top prod. interval reported below Same At total depth Same		9. WELL NO. 1	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 4/30/71		16. DATE T.D. REACHED 5/9/71	
17. DATE COMPL. (Ready to prod.) 5/19/71		18. ELEVATIONS (DF, RKB, RT, CR, ETC.)* 3971' GL	
19. ELEV. CASINGHEAD		10. FIELD AND POOL, OR WILDCAT West Sawyer	
20. TOTAL DEPTH, MD & TVD 5030'		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 22, T-9-S, R-37-E	
21. PLUG, BACK T.D., MD & TVD 5014'		12. COUNTY OR PARISH Lea	
22. IF MULTIPLE COMPL., HOW MANY*		13. STATE New Mexico	
23. INTERVALS DRILLED BY → 0 - 5030'		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* San Andres 4940-4988'	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray, Sidewall Neutron and Laterolog	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT, LB./FT.	
8-5/8		23	
4-1/2		9.5	
DEPTH SET (MD)		HOLE SIZE	
417		12-1/4	
5030		7-7/8	
CEMENTING RECORD		AMOUNT PULLED	
250 SXS.		None	
375 SXS.		None	
29. LINER RECORD		30. TUBING RECORD	
SIZE		TOP (MD)	
None		None	
BOTTOM (MD)		SACKS CEMENT*	
None		None	
SCREEN (MD)		SIZE	
None		2-3/8	
DEPTH SET (MD)		PACKER SET (MD)	
4970		None	
31. PERFORATION RECORD (Interval, size and number) 1 hole @ 4940, 42, 44, 46, 50, 52, 54, 56 58 and 60; 4976, 78, 82, 84, 86 and 88		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
4940 - 4988		9000 gal. acid	
33.* PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented	
DATE FIRST PRODUCTION 5/19/71		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) Producing		35. LIST OF ATTACHMENTS Two logs, deviation survey, C-104	
DATE OF TEST 6/17/71		HOURS TESTED 24 hrs.	
CHOKE SIZE 18/64		PROD'N. FOR TEST PERIOD →	
OIL—BBL. 59		GAS—MCF. 114	
WATER—BBL. 0		GAS-OIL RATIO 1932	
FLOW, TUBING PRESS. 190		CASING PRESSURE 500	
CALCULATED 24-HOUR RATE →		OIL—BBL. 59	
GAS—MCF. 114		WATER—BBL. 0	
OIL GRAVITY-API (CORR.) 20.5		TEST WITNESSED BY Zack Monroe	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		SIGNED <u>Zack Monroe</u> Zack Monroe	
TITLE <u>Agent</u>		DATE <u>June 18, 1971</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

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JUN 29 1971

**OIL CONSERVATION COMM.
HOBBS, N. M.**

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 12: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in by attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24, show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing. Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

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37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING

DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
San Andres	4939	5003	Porous oil producing dolomite	Rustler	2292	
				Yates	2888	
				San Andres	4294	