Form approved, Budget Bureau No. 42-R1425,

		5. LEASE DESIGNATION AND SERIAL NO.							
÷.		NM 0337995							
APPLICATIO	\CK	6. IF INDIAN, ALLOTTED OR TRIBE NAME							
	RILL [X]	DEEPEN []	PI.	UG BAC		N/A 7. UNIT AGREEMENT NAMED			
WELL [A]	GAS OTHER		SINGLE ZONE	MULTIPLE ZONE		N/A 8. FARM OR LEAST NAME			
D & B OIL, INC.						9. WILL NO.			
3. ADDRESS OF OPERATOR 1003 V 4. LOCATION OF WELL (		10. FIELD AND POOL, OR WILDCAT							
At surface Unit	-	West Sawyer  11. sec., t., e., m., or fee.  And survey or area							
At proposed prod. zo	one					Sec. 22, T-9-S, R-37-E			
14. DISTANCE IN MILES		12. COUNTY OR PARISTI 13. STATE							
14 miles	East of Crossr	oads							
15. PINTANCE FEOM PROPOSED* LOCATION TO NEAREST PROPERTY OF LEASE LINE, FT. (Also to nearest drig, unit line, if any)		660	80 80	N LEASE		PACRES ASSIGNED IS WELL 80			
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		N/A	19. PROPOSED DEPTH 5050	I	20. ROTARY OR CABLE 100LS.  Rotary				
21. ELEVATIONS (Show w	hether DF, RT, GR, etc.)		, , , , , , , , , , , , , , , , , , , ,			22. APPROX. DATE WORK WILL START*			
3971 GL						May 1, 1971			
23.		PROPOSED CASING	AND CEMENTIN	G PROGRAM	í				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	T SETTING	DUITH		QUANTITY OF CUMENT			
12-1/2	8-5/8	24#	400	0	200	00 sx Circulate			
7-7/8	4-1/2	9.5#	5050	)	330_	30_sx			

- Double ram blowout preventor will be used.
- 2. Form C-102 and 9-1123 are attached.
- Completion will be through casing perforations with acid to stimulate.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 2

signed Fack Morrae (Zack Monroe)	TITLE	Agent		DATE _	April	26,	1971
(This space for Federal or State office use)			つ				
PERMIT NO.	<del></del>	APPEOUT DO RELATION OF 197	1011				
APPROVED BY	TITLE	APR 28 B"	OWN	DATE _			
*See	Instruction	APR 20 AKIMUR R. BIN	ildo.				

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OIL CONSERVATION COMM, HOBBS, N. M.

2180

## NEV TEXICO OIL CONSERVATION COMMISSION WELL LUCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Well No. Operator D & B OIL, INC. CLAIR Section . Township County Range Unit Letter K 22 9-S 37-E Lea Actual Facture Location of Well: North 1980 1980 feet from the line and Dedicated Agreage: Producing Formation Ground Level Elev: 80 West Sawyer San Andres 3971 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Agent Position D & B Oil, Inc. April 26, 1971 E1.3974 I heraby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed APril 20, 1971 Registered Profestional Engineer and/or Land Surveyor

1500

2000

1320 1650

2310

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